

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.

5. Lease Designation and Serial No.

NM 012200

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dryden LS #7

9. API Well No.

3004521111

10. Field and Pool, or Exploratory Area

South Blanco Pictured Cliffs

11. County or Parish, State

SAN JUAN New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson, Rm 1942

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1080'FSL 1650'FEL Sec. 28 T 28N R 8W Unit I

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Bradenhead Repair

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to perform a Bradenhead repair on the above referenced well per the attached procedures.

If you have any technical questions please contact Lara Kwartin at (303) 830-5708 or myself for any administrative concerns.

RECEIVED  
MAR 2 7 10 5

14. I hereby certify that the foregoing is true and correct

Signed

*Gail M. Jefferson*

Title

Business Assistant

Date

03-16-1995

(This space for Federal or State office use)

**APPROVED**

Approved by

Title

Date

MAR 20 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

**DISTRICT MANAGER**

\* See Instructions on Reverse Side

**NMOCD**

Dryden LS #7

Orig. Comp. 1/73

TD = 2267', PBTD = 2257'

Page 2 of 3

1. Contact Federal or State agency prior to starting repair work.
2. Install and/or test anchors on location.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow down well and kill well, if necessary, with 2% KCL water.
5. ND wellhead. NU and pressure test BOP's.
6. TIH and tag PBTD, check for fill. Trip and tally out of hole with tubing, checking condition of tubing.
7. TIH with bit and scraper to top of perforations. A seating nipple and standing valve may be run in order to pressure test tubing. TOH.
8. TIH with RBP and packer. Set RBP 50-100 ft. above perforations. TOH one joint and set packer. Pressure test RBP to 1500 psi.
9. Pressure test casing above packer. Isolate leak, if any, by moving packer up the hole and repeating pressure test.
10. NOTE: If this can not be accomplished, contact Lara Kwartin in Denver at (303) 830-5708. If no leak is found, it may be necessary to perforate the casing ~~below surface casing depth~~ or above the top of cement in order to circulate cement to surface.
11. Establish injection rate into leak, if found, and attempt to circulate to surface.
12. Release packer, spot sand on RBP and TOH with packer.
13. Run, if necessary, a CBL and CCL to determine cement top.
14. Perforate casing above cement top, if necessary, with 4 JSPF and circulate dye to determine cement volume.
15. Depending on depth of hole and circulating pressure, a packer or cement retainer may be needed.
16. Mix and pump sufficient cement (Class B or equivalent, with a setting time of 2 hours) to circulate to surface. Shut bradenhead valve and attempt to walk squeeze to obtain a 1000 psi squeeze pressure. WOC.
17. TIH with bit and scraper and drill out cement. Pressure test casing to 1000 psi. TOH with bit and scraper.
18. TIH with retrieving head for RBP. Circulate sand off of RBP and TOH with RBP.
19. TIH with sawtooth collar and/or bailer and clean out hole to PBTD, if fill was found in step 7. TOH.
20. TIH with production string (1/2 mule shoe on bottom and seating nipple one joint off bottom) and land tubing to original depth. NDBOP. NU wellhead.

Dryden LS #7

Orig. Comp. 1/73

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Page 3 of 3

21. Swab well in and put on production.

22. RDMOSU.

*If problems are encountered, please contact:*

*Lara Kwartin*

*(W) (303) 830-5708*

*(H) (303) 343-3973*

**Amoco Production Company**

## ENGINEERING CHART

SUBJECT DRYDEN LS #7  
1080' FSL, 1650' FWL

Comp. 1-73 Elev = 5789' GL  
TD = 2267' PSTD = 2257'

Sheet No. 012200  
Lease File NM

API App# 300452111

Date 3-15-95

By SGR

$$2'' = 1000'$$
