For # 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		5. Lease Designation and Serial No.	5. Lease Designation and Serial No.	
		NN4 6122	NM 012200	
		NWI U I ZZUU 6. If Indian, Allottee or Tribe Name		
Use "APPLICATION FOR PERMIT - " for such proposals		O. II IIdiat, Michiga de Tiba Italia		
		7. If Unit or CA, Agreement Design	netion	
	Und Phalamera Ung Po			
1. Type of Well				
Oil Gas Other		8. Well Name and No.		
2. Name of Operator	Attention:	Dryden LS	#7	
Amoco Production Company	Gail M. Jefferson, Rm 1942	9. API Well No.		
3. Address and Telephone No.				
P.O. Box 800, Denver, Colorado 80201	(303) 830-6157		3004521111 10. Field and Pool, or Exploratory Area	
		South Blanco Pictured Cliffs		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			urea Cliffs	
1080FSL 1650FEL	Sec. 28 T 28N R 8W Unit I	11. County or Parish, State		
1080F3C 1050FEC	366. 20 7 2014 11 044 Gill(1	San Juan	New Mexico	
		1		
12. CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DA	ATA	
TYPE OF SUBMISSION TYPE OF ACTION				
	Abandonment	Change of Plans		
Notice of Intent	Recompletion	New Construction		
571	Plugging Back	Non-Routine Fracturing		
Subsequent Report	Caeing Repair	Water Shurt-Off		
	Altering Casing	Conversion to Injection		
Final Abandonment Notice	Other Bradenhead Repair	Dispose Water		
	(Note: Recompl	port results of multiple completion on Westion Report and Log form.)	ell Completion or	
	ormed a Bradenhead repair on the above referenced ease contact Lara Kwartin at (303) 830-5708 or m			
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title Sr. Admin.	MAY 0 2 1995	04-26-1995	
representations as to any metter within its juneaution.				

Dryden LS #7 - Bradenhead Repair

3/23/95 - MIRU HES Cmtr's & mix sand & Barite Plg. Pumped plg & let plg settle. Press tested plug to 100# & plg held ok. RU HES Loggers & TIH w/CBL, CCL & GR logs and logged interval 1450' to 50'. Top of cmt noted at 1106'. Tight spots noted up MIRU HES cmt & est. rate w/5 bbls wtr., Mixed & pumped 48 bbls cmt & circ cmt to surface. Started displacement & pump 3 B.W. to dispace cmt. SI bradenhead. RD HES & release equip.

MIRUSU, spot equip & TIH w 1 1/4" drill pipe and tagged cmt @ 404'. RU drilling equip & drilled cmt to 560'. Chased stringers of cmt to 610'. Circ hole clean & RU to press tst csg. Press tst'd csg to 500# & csg held press.

TIH w/bit & drill pipe & tag fill @ 1900' c\o fill to PBTD 2256'. TOH w/bit & drill pipe & tried to run 2.34" mill & could not get mill to go. Had mill cut dn. to 2.30" & prep to TIH w/mill.

TIH w/2.3" mill & tagged PBTD to insure swab unit could swab well if needed.

3/31/95 NDBOP's & NUWH. RDMOSU.

Pert 2 420'-491' (25/0/2)
218 3165 class B.