District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

# State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

#### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## PIT REMEDIATION AND CLOSURE REPORT

Operator: Amoco Production Company	Telephone: (505) - 326-9200			
Address: 200 Amoco Court, Farmington	, New Mexico 87401			
Pacility Or: DRYDEN LS #7	·			
Location: Unit or Qtr/Qtr Sec N Se	C 28 T 28 NR 8 W County SAN JUAN			
Pit Type: Separator $X$ Dehydrator 0				
Land Type: BLM $X$ , State, Fee	, other			
Pit Location: Pittaimensions: length 10 , width 10 , depth 11 (NDEPHTYDROGENSINSPECTOR Reference: wellhead X, other  DEC 11 9 1996 Footage from reference: 20  Direction from reference: 15 Degrees X East North of West South X				
Depth To Ground Water:  (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points) 20			
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points) <u>O</u>			
Distance To Surface Water:  (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)			
	RANKING SCORE (TOTAL POINTS): 30			

Date Remediation St	arted:	Date Completed:	8-23-94	
Remediation Method: (Check all appropriate sections)		Approx. cubic yards		
	Landfarmed X	Insitu Bioremediation _		
	Other			
Remediation Location (ie. landfarmed onsite, name and location of offsite facility)		ite	-	
General Description	Of Remedial Action:			
Excavation	on			
	<u> </u>			
Ground Water Encoun	tered: No X	Yes Depth		
Final Pit: Closure Sampling:	Sample location			
(if multiple samples, attach sample results	Sample depth	12'		
and diagram of sample locations and depths)	Sample date 8-23	- 99 Sample time _		
	Sample Results			
	Benzene(ppm)			
Total BTEX(ppm)				
	Field headspac	ce(ppm) ND		
	трн 32 ррм			
		-		
Ground Water Sample	: Yes No X	(If yes, attach sample	results)	
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF				
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SIGNATURE BASI	PRINTED N	IAME Buddy D. SI	PORdinator	

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TPH= 32: RESULTS TO EARL R. - 8/20/94 AGO CLIENT: \_\_AMOCO BLAGG ENGINEERING, INC. LOCATION NO. BOOGY P.O. BOX 87, BLOOMFIELD, NM 87413 C.D.C. ND: \_\_\_\_\_ (505) 632-1199FIELD REPORT: PIT CLOSURE VERIFICATION LOCATION: NAME: DRYDEN LS WELL #: 7 PIT: SEP, DATE STARTED: . DATE FINISHED: 8. 23.44 QUAD/UNIT: N SEC: 28 TWP. 28 N RNG: 8 W BM: NM CNTY: 5 J ST: NM ENVIRONMENTAL € Eo OTR/FOOTAGE: 1080'S, 1650'W, CONTRACTOR: MOSS SOIL REMEDIATION: EXCAVATION APPROX. 10 FT. x 10 FT. x 11 FT. DEEP. DISPOSAL FACILITY: ON SITE - L. F. CUBIC YARDAGE: 40 LAND USE: RANGE LEASE: \* NM - 012700 FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY \_\_\_\_\_\_ FEET \_\_\_\_\_ SISE FROM WELLHEAD. DEPTH TO SPOUNDWATER: 450' NEAREST WATER SOURCE: 71000' NEAREST SURFACE WATER: 4 1000' NMOCD RANKING SCORE: 30 NMOCD TPH CLOSURE STD: 100 PPM SOIL AND EXCAVATION DESCRIPTION: MOIST, BROWN, SAM - NO ODOR/STAIN. BOTTOM U. MOIST - STICKY SAND. FIELD 418.1 CALCULATIONS SAMPLE I.D. LAB No: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm SCALE O 2 tok.l. OVM PIT PERIMETER RESULTS SAMPLE FIELD HEADSPACE 2ESC 7 0 MH LAB SAMPLES C8@12 418 ONSITE: 8-23-99 TRAVEL NOTES: 1230 CALLOUT: 8-23-44

### BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

### FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Amoco

Project #:

Sample ID:

CB @ 12'

Date Analyzed:

8-24-94

Project Location:

Dryden #7

Date Reported:

8-24-94

Laboratory Number:

TPH-1093

Sample Matrix:

Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg 
Total Recoverable Petroleum Hydrocarbons	32	20

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample	Duplicate	%
TPH mg/kg	TPH mg/kg	*Diff.
104	92	11.54

<sup>\*</sup>Administrative Acceptance limits set at 30%.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Separator Pit - B0064

Than 152.

Review