HO SE COLET MELESTED		15		
LETRIBUTION				
SANIA FE		11		
FILE		7	1-	
U.S.G.S.		Ī		
LAND OFFICE				
IRANSPORTER	OIL	1		
THANS! ORTER	GAS	/		
OPERATOR		1		
FRONT TION OFFICE		1		

110

	INTRIBUTION  SANTA FE // FILE // U.S.G.S. LAND OFFICE IRANSPORTER OIL // GAS // OPERATOR // FRORATION OFFICE		CONSERVATION COMM T FOR ALLOWABLE AND RANSPORT OIL AND I		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65			
	Cperator El Paso Natural Gas Co	ompany						
	Address							
	PO Box 990, Farmingto		Other (Please					
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G		explainy				
	If change of ownership give name and address of previous owner	·.						
11.	DESCRIPTION OF WELL AND							
	Lease Name Storey	9 So. Blanco Pictu		Kind of Lease State, (Federal & Fee	Legae No. SF 078566			
	Location	· · · · · · · · · · · · · · · · · · ·			31 078300			
	Unit Letter D; 800	Feet From The North Li	ne and870 ·	Feet From The	West			
	Line of Section 34 To	wnship 28N Range	8 , ИМРМ,		uan County			
135_	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	45					
	None of Authorized Transporter of Oll El Paso Natural Gas Co	cr Condensate 🛣	Address (Give address to		of this form is to be sent)			
	Name of Authorized Transporter of Ca	• •	,	90, Farmington	of this form is to be sent)			
	El Paso Natural Gas Co		;	90, Farmington				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 34 28N 8W	Is gas actually connected	d? When				
		th that from any other lease or pool,		number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Bo	ack   Same Res'v. Diff. Res'v.			
	Designate Type of Completic		X		1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.I				
	12-29-72 Elevations (DF, RKB, RT, GR, etc.)	4-27-73 Name of Producing Formation	2387' Top Oil/Gas Pay	2377 Tubing				
	5875'GL	Pictured Cliffs	2210'		gless			
	Period 2242-62' and 2274-94'			2387	asing Shoe			
		TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT			
	12 1/4'' 6 3/4''	8 5/8" 2 7/8"	130 2387'	107 c 337 c				
		tubingless						
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volum	e of load oil and must t	be equal to allow-			
i	OIL WELL Date First New Oil Fun To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow,		off HIA			
					VERTIAED/			
	Length of Test	Tubing Pressure	Casing Pressure	Chore S	MAY 4 1973			
ŀ	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas MC	DIL CON. COM.			
ļ					DIST. 3			
	GAS WELL							
	Actual Frod. Test-MCF/D	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity	of Condensate			
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n) Choke S	lze			
L	Calc. AOF	tubingless	1029	3/4"				
	CERTIFICATE OF COMPLIANC			NSERVATION C MAY 4	OMMISSION 1973			
1	I hereby certify that the rules and re Commission have been complied w	egulations of the Oil Conservation its and that the information given	APPROVED		, 19			
•	above is true and complete to the	best of my knowledge and belief.	51	Signed by A. R ROLEUM ENGINEE				
	,	, i	14 P. M.C.1.	LL LINU SING LINUS	·· ~~~~ ***			

Petroleum Engineer

(Date)

May 3, 1973

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.