Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE* (Other instructions on red, Budget Bureau No. 42 R1424, Budget Bureau No. 42 R1424, St. LEASE DESIGNATION AND SUBMIT NO. 7

GEOLOGICAL SURVEY			NM 03549
SUNDRY N	OTICES AND REPORTS roposals to drill or to deepen or plus plication for PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR THIBE NAME
Use ATTENATION TO A TENA			7. UNIT AGREEMENT NAME
OIL GAS X OTHER			8. FARM OR LEASE NAME
El Paso Natural Gas Company			Florance C
B. ADDRESS OF OPERATOR			9. WELL NO.
PO Box 990, Farmington, NM 87401			16 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)			
At surface 1175'S, 1500'W			So. Blanco Pictured Cliffs 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-28-N, R-8-W
			NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.) 5788'GL	San Juan New Mexico
16. Chec	k Appropriate Box To Indicate	Nature of Notice, Report, or C	ther Data
NOTICE OF INTENTION TO:			ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REFAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT X	ALTERING CASING ABANDONMENT*
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING (Other)	
REPAIR WELL	CHANGE PLANS	(Note: Report results Completion or Recompl	of multiple completion on Well etion Report and Log form.)
(Other) 17. DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.) *	ED OPERATIONS (Clearly state all portin directionally drilled, give subsurface lo	ent details, and give pertinent dates, cations and measured and true vertice	including estimated date of starting any il depths for all markers and zones perti-
11 00 70	TD 2244' Ran 73 io	ints 2 7/8", 6.4#, J- 55 p	roduction casing, 2232'
11-28-72	set at 2244. Raffle s	set at 2234'. Cemented v	with 443 cu.ft. cement.
	WOC 18 hours. Top		
1-4-73	with 35 shots per zon	casing to 4000#-OK. Per ne. Frac'd with 39,000# Dropped one set of 35	rf'd 2134-54' and 2170-90' 10/20 sand and 39,000 balls. Flushed with 570
	RECEN JAN 12	1973	RECEIVED JAN 1 0 1973
, , , , ,	OIL CON. DIST.	3 3	J. S. GEOLOGICAL SURVEY FARMINGTON, N. M.
18. I hereby carrily frat the fore	going s true and correct	Petroleum Engineer	January 9, 1973
(This space for Federal or S	tate office use)		
	mini.E		DATE

TITLE .