## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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PRORATION OFFICE

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRORATION OFFICE	AUTHOR	IZATION TO	TRANS	PORT OIL	AND NATUR	RAL GAS		
Operator Tenneco Oil Company	e P WRALL					DE	CEIV	
Address P. O. Box 3249, Engleu	ood, CO 80	0155				na <sup>2</sup>	EP 06 1985	
Reason(s) for filing (Check proper box)				·	Other (Please ex	nlain)		
Recompletion Oil	n Transporter of: singhead Gas	Dry (	Gas densate		Well Na		CON. D	<b> V</b> .
If change of ownership give name and address of previous owner	l Paso Natu	ural Gas	, P.O.	Box 49	90, Farmi	ington, NM	87499	
II. DESCRIPTION OF WELL AND								
Florance C LS	Well No. 16	So. B1	-			Kind of Lease State, Federal or Fe	e NM	Lease No. 03549
Linit Letter	1175	_ Feet From The	<b>S</b>		Line and	1500	Feet From The	
Line of Section 20	Township	28N		Range	8W	, NMPM	San Juan	County
Name of Authorized Transporter of Oil Conoco Inc. Surface Tr Name of Authorized Transporter of Casinghead El Paso Natural Gas	condensate X cansportatio	on	AL GAS	P. C	). Box 460	h approved copy of the  O, Hobbs, N h approved copy of the  OO. Farming	M 88240	199
	Unit Sec.	Twp.	Rge.		ally connected?	When	, , , , , , , , , , , , , , , , , , , ,	
If well produces oil or liquids, give location of tanks.	N 20	28N	8W		Yes	! !		
If this production is commingled with that from a NOTE: Complete Parts IV and V				r				
Sr. Regulatory Analyst	f the Oil Conservation I			BY	rm is to be filed in a sa request for allo a tabulation of the ions of this form mi	compliance with RUL wable for a newly drie deviation tests taker ust be filled out compliand VI for changes of	E 1104 illed or deepened well, to n on the well in accorda letely for allowable on ni	O Gre1985  WISOR DISTRICT is a state of the
(.	Date)			Separa	e Forms C-104 mu	st be filed for each po	ool in multiply complete	d wells.

A Paul Form C-104 Revised 10-01-78 Format 06-01-83

		в	
Choke Size	Casing Pressure (Shut-in)	(ni-turle) Pressente (Shut-in)	[esting Method (pilot, back pr.)
Gravity of Condensate	Bbls. Condensate/MMCF	Length of Test	Ctual Prod. Test - MCF/D
			AS WELL
Gas - MCF	Water · Bbis.	, sld8 · hO	Actual Prod. During Test
Choke Size	Casing Pressure	Tubing Pressure	ength of Test
ic.)	Deducing Method (Flow, pump, gas lift, e	Date of Test	Date First New Oil Run To Tanks
ne of load oil and must be equal to or exceed top allowable for	depth or be for full 24 hours)		
ne of load oil and must be equal to or exceed top allowable for	(Test must be after recovery of total volun	Date of Test	
	depth or be for full 24 hours) (Test must be after recovery of total volunt	CASING & TUBING SIZE  FOR ALLOWABLE OIL WELL  Date of Test	
ne of load oil and must be equal to or exceed top allowable for	(Test must be after recovery of total volun	CASING & TUBING SIZE  FOR ALLOWABLE OIL WELL  Date of Test	TEST DATA AND REQUEST
ne of load oil and must be equal to or exceed top allowable for	depth or be for full 24 hours) (Test must be after recovery of total volunt	CASING & TUBING SIZE  FOR ALLOWABLE OIL WELL  Date of Test	HOLE SIZE
SACKS CEMENT  SACKS CEMENT	depth or be for full 24 hours) (Test must be after recovery of total volunt	CASING & TUBING SIZE  FOR ALLOWABLE OIL WELL  Date of Test	TEST DATA AND REQUEST.
Depth Casing Shoe	AND CEMENTING RECORD  DEPTH SET  (Test must be siter recovery of total volunt  (Test must be sit must be siter recovery of total volunt  (Test must be siter rec	TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE OIL WELL  Date of Test	Perforations  HOLE SIZE  TEST DATA AND REQUEST