HO. OF COPIES RECEIVED			
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SANTA FE		1	
FILE		/	س
U.S.G.S.		<u> </u>	
LANG OFFICE			
IRANSPORTER	OIL		
INANSPORTER	GAS	1	
OPERATOR		1	
DOOD ATION OFFICE			1

Reason(s) for filing (Check proper box)

If change of ownership give name and address of previous owner \_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

M

El Paso Natural Gas Company

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Company

Designate Type of Completion -(X)

2110-16', 2125-40', 2155-70'

New Well

Recompletion

Change in Ownership

Riddle F

Line of Section 17

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

(Dute)

12-4-72

5720'GL

12 1/4"

Perforations

VI.

Location

El Paso Natural Gas Company

Add FO Box 990. Farmington, NM 87401

Oil

10

Township

Unit

! 17

Date Compl. Ready to Prod

4-23-73

8 5/8"

28N

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-110 Effective 1-1-65 **AND** Other (Please explain) Dry Gas Condensate Lease No. Kind of Lease fell No. Pool Name, Including Formation So. Blanco Pictured Cliffs Ext. State, Coderal o) Foe SF | 080112 West 890 : 1180 Feet From The South Line and Feet From The San Juan County 8W , NMPM III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM Address (Give address to which approved copy of this form is to be sent) or Dry Gas 🗙 PO Box 990, Farmington, NM Is gas actually connected? 28N 8W If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA Same Restv. Diff. Restv. X Total Depth 2223' 2234 Tubing Depti Top Wil/Gas Pay Name of Producing Formation 2110' tubingless Pictured Cliffs Depth Casing Shoe 2234' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE 309 cu.ft. 145 350 cu.ft. ceed top allow-

7 7/8" & 6 3/4"	<b>2</b> 7/8"	2234		UJU CUATAA	
11/0 000/4	tubingless				
				<u></u>	
			ental value of land il	and must be equal to or exceed top allow-	
TEST DATA AND REQUEST FOIL WELL		oth or be for ful	1 24 1/4 7	and must be equal to or exceed top allow-	
Date First New Cil Run To Tanks	Date of Test	Producing Method ( The pumps (defined.)			
Length of Test	Tubing Pressure	Casing Press	MAY 2.197		
Actual Prod, During Test	Oil-Bbis.	Water - Bbls.	OIL CON. COI	Ga • MCF	
		L	DIST. 3		
GAS WELL		Bbis. Condens	arta ADIGE	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test				
764	3 hrs.			Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			
Calc. AOF	tubingless	777		3/4"	
CERTIFICATE OF COMPLIAN	NCE		OIL CONSERVA	ATION COMMISSION	
CERTIFICATE OF COMPLIA				MAY 2 1973	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVE	·		
		BY Or	iginal Signed C	y Emery C. Arnold	
above is true end complete to the	ne best of my knowledge and belief.		SUPE	RVISOR DIST. #3	
1 (Signature)		11166			
		This form is to be filed in compliance with RULE 1104.			
		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Petroleum Engineer		All sections of this form must be filled out completely for allow-			
April 30, 1973			Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		