

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-080112
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 118 OFSL 890 FWL Sec. 17 T 28N R 8W		8. Well Name and No. RIDDLE F LS #10
		9. API Well No. Pictured Cliffs
		10. Field and Pool, or Exploratory Area 3004521144
		11. County or Parish, State SAN JUAN New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PROPOSES TO PLUG AND ABANDON THIS WELL PER THE ATTACHED PROCEDURE.

RECEIVED
JUN 3 0 1994
OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM
JUN 20 AM 11:39

14. I hereby certify that the foregoing is true and correct

Signed Wayne Branam Title BUSINESS ANALYST Date 06-16-1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

APPROVED
JUN 21 1994
DISTRICT MANAGER

PXA Procedures
Riddle F LS #10

1. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
2. RIH with 1 1/4" workstring and cement retainer, set retainer at 2060'. Test casing integrity to 500#. Squeeze perfs at 2110' to 2170' with 27.48 cuft cement. Pull out of retainer and spot cement plug to surface. (18.23 cuft cement)
3. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
4. Turn over to John Schwartz for reclamation.
5. Rehabilitate location according to BLM or State requirements.

RIDDLE FLS 010 1716

Location - 17M- 28N- 8W

SINGLE PC

Orig. Completion - 4/73

Last File Update - 1/89 by DDM

QJ 1119
H35
7T 1808

BOT OF 8.625 IN OD CSA 145
24 LB/FT. K-55 CASING
TOC - SURF

PC--4SPF PERF 2110-2116
PC--1SPF PERF 2125-2140
2155-2170

PBTD AT 2223 FT.

TOTAL DEPTH 2234 FT.

BOT OF 2.875 IN OD CSA 2234
6.4 LB/FT. J-55 CASING
TOC-CBL-1030

FILENAME:
04521144

700'SHOT & SQZ'D W/319SX CIR TO SURFACE