NO. OF COMES RECEIVED			5	
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1		
INANSFORTER	GAS	1		
OPERATOR				
PRORATION OFFICE				
Operator El Dago Not		~~~	Ca	

SANTA FE	1/1		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE	1717		AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	<b>AS</b>
LAND OFFICE	<del>                                      </del>			
OIL	+7+-1			
TRANSPORTER GAS	1/			
OPERATOR	+ -			
PRORATION OFFICE	+			
Operator	<u> </u>			
El Paso Natural	Gas Compan	ıy		
Address				
PO Box 990, Far	mington, NN	и 87401		
Reason(s) for filing (Check			Other (Please explain)	
New Well	С	change in Transporter of:		
Recompletion	0	Dry Ga	s <u> </u>	
Change in Ownership	c	asinghead Gas Conden	sate	
If change of ownership give	ve name			
and address of previous o	wner			
DESCRIPTION OF WE	LL AND LEASI	F		
Lease Name	V	Well No. Pool Name, Including Fo		Lease No.
Riddle F	į	11 So. Blanco Pictur	ed Cliffs Ext. State, Federal	3' Fee SF 080112
Location			· · · · · · · · · · · · · · · · · · ·	
F	1460	Feet From The North Lin	e and 800Feet From T	he West
Unit Letter	-:	reet From the TYOKEK C	0 4	
	∩ Township	28N Range	8W , NMPM,	San Juan . County
Line of Section 2	O Township	2011	N	- Jan Juan -
PEGIONATION OF TR	ANSPORTER O	F OIL AND NATURAL GA	s	· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transp	orter of Cil	or Condensate &	Address (Give address to which approve	ed copy of this form is to be sent)
			PO Roy 000 Formin	oton NM 87401
El Paso Natural	Gas Compan	d Gas or Dry Gas X	PO Box 990, Farming Address (Give address to which approve	ed copy of this form is to be sent)
El Paso Natural	Gas Compan	ıv	PO Box 990, Farming	
22 2000 1:000		Sec. Twp. Rge.	Is gas actually connected? When	n
If well produces oil or liqui	ds, Unit	1 - 1	1	
give location of tanks.	E	20   28N   8W	<u></u>	
If this production is comm	ningled with that	from any other lease or pool,	give commingling order number:	
. COMPLETION DATA				Plug Back   Same Resty. Diff. Resty.
D	Camplation (	Oil Well Gas Well	1	i i i i i i i i i i i i i i i i i i i
Designate Type of			X	D B T D
Date Spudded	Date	Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-1-72		4-19-73	2216'	2206'
Elevations (DF, RKB, RT,	GR, etc., Name	of Producing Formation	Top Mil/Gas Pay	Tubing Depth
		Pictured Cliffs	2106'	tubingless
5739'GL		rictured Critis	1 2100	
5739'GL		rictured Critis	2100	Depth Casing Shoe
5739'GL	 48-68'	rictured Chirs	2100	Depth Casing Shoe 2216'
5739'GL	48-68'		CEMENTING RECORD	Depth Casing Shoe  2216
5739'GL  Perforations 2106-26' and 214				Depth Casing Shoe
5739'GL  Perforations 2106-26' and 214		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	Depth Casing Shoe  2216
5739'GL  Perforations 2106-26' and 214  HOLE SIZE  12 1/4"		TUBING, CASING, AND CASING & TUBING SIZE 8 5/8"	D CEMENTING RECORD DEPTH SET 144'	Depth Casting Shoe  2216'  SACKS CEMENT
5739'GL  Perforations 2106-26' and 214		TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"	CEMENTING RECORD DEPTH SET	Depth Casting Shoe  2216'  SACKS CEMENT  107 CU.ft.
5739'GL  Perforations 2106-26' and 214  HOLE SIZE  12 1/4"		TUBING, CASING, AND CASING & TUBING SIZE 8 5/8"	D CEMENTING RECORD DEPTH SET 144'	Depth Casting Shoe  2216'  SACKS CEMENT  107 CU.ft.
5739'GL  Perforations 2106-26' and 214  HOLE SIZE 12 1/4" 7 7/8" & 6 3/4"		TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless	DEPTH SET  144'  2216'	Depth Casing Shoe  2216'  SACKS CEMENT  107 cu. ft.  444 cu. ft.
5739'GL  Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"		TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless	D CEMENTING RECORD  DEPTH SET  144'  2216'	Depth Casing Shoe  2216'  SACKS CEMENT  107 cu. ft.  444 cu. ft.
5739'GL  Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7. TEST DATA AND RECOIL WELL	QUEST FOR AI	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this de	DEPTH SET  144'  2216'	SACKS CEMENT  107 CU. ft. 444 CU. ft.
5739'GL  Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"	QUEST FOR AI	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless	DEPTH SET  144'  2216'  fter recovery of total volume of load oil a speth or be for full 24 hours)	SACKS CEMENT  107 CU. ft. 444 CU. ft.
5739'GL  Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7. TEST DATA AND RECOIL, WELL  Date First New Oil Run To	QUEST FOR AI	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this de	DEPTH SET  144'  2216'  fter recovery of total volume of load oil a speth or be for full 24 hours)	SACKS CEMENT  107 CU. ft. 444 CU. ft.
5739'GL  Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7. TEST DATA AND RECOIL WELL	QUEST FOR AI	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this de	O CEMENTING RECORD  DEPTH SET  144*  2216*  feer recovery of total valume of load oil expert or be for full 24 hours)  Producing Method (Flow, pump, gas life	SACKS CEMENT  107 CU. ft. 444 CU. ft.
5739'GL  Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7. TEST DATA AND RECOIL WELL  Date First New Oil Run To	QUEST FOR AI	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this de of Test	O CEMENTING RECORD  DEPTH SET  144*  2216*  feer recovery of total valume of load oil expert or be for full 24 hours)  Producing Method (Flow, pump, gas life	SACKS CEMENT  107 CU. ft. 444 CU. ft.
5739'GL  Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7. TEST DATA AND RECOIL, WELL  Date First New Oil Run To	QUEST FOR AI	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this de	DEPTH SET  144'  2216'  fter recovery of total volume of load oil expth or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure	SACKS CEMENT  107 CU. ft.  444 CU. ft.  and must be equal to or exceed top allow- t, etc.)  Choke Size  2 1973
5739'GL  Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7. TEST DATA AND RECOIL WELL  Date First New Oil Run To	QUEST FOR AI	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this de of Test	DEPTH SET  144'  2216'  fter recovery of total volume of load oil expth or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure	SACKS CEMENT  107 CU. ft. 444 CU. ft.  and must be equal to or exceed top allow- t, etc.)  Choke Size  21973  Gas-WCF 21973
Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7 TEST DATA AND RECOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test	QUEST FOR AI	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this de of Test	DEPTH SET  144'  2216'  fter recovery of total volume of load oil expth or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure	SACKS CEMENT  107 CU. ft.  444 CU. ft.  and must be equal to or exceed top allow- t, etc.)  Choke Size  2 1973
Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7 TEST DATA AND RECOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test	QUEST FOR AI	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this do of Test  ng Pressure  Bbis.	DEPTH SET  144*  2216*  fter recovery of total valume of load oil of pith or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.	SACKS CEMENT  107 CU. ft. 444 CU. ft.  and must be equal to or exceed top allow- t, etc.)  Choke Size  21973  Gas-WCF 21973
Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7 TEST DATA AND RECOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/L	QUEST FOR AI	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this do of Test  Ing Pressure  Bbis.	DEPTH SET  144'  2216'  fter recovery of total volume of load oil expth or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure	SACKS CEMENT  107 CU. ft.  444 CU. ft.  Ind must be equal to or exceed top allow-  Choke Size  2 1973  Gas-WCF 2 1973  ST. 3
Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7 TEST DATA AND RECOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/E  1307	QUEST FOR AI Tanks Date Tubir	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this do of Test  Ing Pressure  Bbis.  th of Test 3 hours	DEPTH SET  144*  2216*  fier recovery of total volume of load oil expth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  107 CU. ft.  444 CU. ft.  Ind must be equal to or exceed top allow-  Choke Size  2 1973  Gas-WCF 2 1973  ST. 3
Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7 TEST DATA AND RECOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/E  1307  Testing Method (pirot, bac	QUEST FOR AI Tanks Date Tubir	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this de of Test  Ing Pressure  3 hours  The pressure (Shut-in)	DEPTH SET  144*  2216*  fter recovery of total valume of load oil of pith or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.	SACKS CEMENT  107 CU. ft. 444 CU. ft.  Ind must be equal to or exceed top allower, etc.)  Choke Size  Gas-WCF 2 1973  Gravity of Condensate
Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7 TEST DATA AND RECOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/E  1307	QUEST FOR AI Tanks Date Tubir	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this do of Test  Ing Pressure  Bbis.  th of Test 3 hours	DEPTH SET  144' 2216'  fter recovery of total volume of load oil expth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 798	SACKS CEMENT  107 CU. ft.  444 CU. ft.  Ind must be equal to or exceed top allow- i, etc.  Choke Size  3/4"
Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7 TEST DATA AND RECOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/L  1307  Testing Method (pitot, base Calc. AOF	QUEST FOR AI Tanks  Date Tubir  Cil-!  Leng k pr.)  Tubir	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this de of Test  Ing Pressure  3 hours  The pressure (Shut-in)	DEPTH SET  144' 2216'  fter recovery of total volume of load oil expth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 798	SACKS CEMENT  107 CU. ft.  444 CU. ft.  and must be equal to or exceed top allow- t, etc.)  Choke Size  Choke Size  3/4"  TION COMMISSION
Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7 TEST DATA AND RECOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/E  1307  Testing Method (pirot, bac	QUEST FOR AI Tanks  Date Tubir  Cil-!  Leng k pr.)  Tubir	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this de of Test  Ing Pressure  3 hours  The pressure (Shut-in)	DEPTH SET  144*  2216*  Ster recovery of total volume of load oil of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas life)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  798  OIL CONSERVA	SACKS CEMENT  107 CU. ft. 444 CU. ft.  and must be equal to or exceed top allowers, etc.)  Choke Size  Choke Size  3/4"  TION COMMISSION
Ferforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7 TEST DATA AND RECOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/E  1307  Testing Method (pitot, base Calc. AOF	Duest for Al Tanks  Date Tubir  Oil-!  Leng k pr.)  Tubir	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this de of Test  Ing Pressure  Bbis.  the of Test 3 hours Ing Pressure(shut-in) tubingless  tions of the Oil Conservation	OCEMENTING RECORD  DEPTH SET  144*  2216*  Ster recovery of total volume of load oil a septh or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  798  OIL CONSERVA  APPROVED  MA	SACKS CEMENT  107 CU. ft.  444 CU. ft.  Ind must be equal to or exceed top allow- t, etc.)  Choke Size  Choke Size  3/4"  TION COMMISSION  2 1973
5739'GL  Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7 TEST DATA AND RECOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/E  1307  Testing Method (pirot, bac Calc. AOF  I hereby certify that the	QUEST FOR AI Tanks Date Tubir Oil-!  Leng k pr.) Tubir  DMPLIANCE  rules and regula	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this de of Test  Ing Pressure  Bb.s.  the of Test 3 hours Ing Pressure(shut-in) tubingless  tions of the Oil Conservation and that the information given	D CEMENTING RECORD  DEPTH SET  144'  2216'  fier recovery of total volume of load oil of the party of total volume of load oil of the party of the for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  798  OIL CONSERVA  APPROVED  Original Signed	SACKS CEMENT  107 CU. ft. 444 CU. ft.  and must be equal to or exceed top allowers, etc.)  Choke Size  Choke Size  3/4"  TION COMMISSION
5739'GL  Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7 TEST DATA AND RECOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/E  1307  Testing Method (pirot, bac Calc. AOF  I hereby certify that the	QUEST FOR AI Tanks Date Tubir Oil-!  Leng k pr.) Tubir  DMPLIANCE  rules and regula	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this do of Test  able for this do of Test  3 hours  ng Pressure (shut-in) tubingless	OCEMENTING RECORD  DEPTH SET  144*  2216*  fiter recovery of total volume of load oil a peth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  798  OIL CONSERVA  APPROVED  Original Signed	SACKS CEMENT  107 CU. ft. 444 CU. ft.  and must be equal to or exceed top allowers, etc.)  Choke Size  Choke Size  3/4"  TION COMMISSION  2 1973  by Emery C. Arnold
5739'GL  Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7 TEST DATA AND RECOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/E  1307  Testing Method (pirot, bac Calc. AOF  I hereby certify that the	QUEST FOR AI Tanks Date Tubir Oil-!  Leng k pr.) Tubir  DMPLIANCE  rules and regula	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this de of Test  Ing Pressure  Bb.s.  the of Test 3 hours Ing Pressure(shut-in) tubingless  tions of the Oil Conservation and that the information given	OCEMENTING RECORD  DEPTH SET  144*  2216*  fiter recovery of total volume of load oil a peth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  798  OIL CONSERVA  APPROVED  Original Signed	SACKS CEMENT  107 CU. ft.  444 CU. ft.  Ind must be equal to or exceed top allow- t, etc.)  Choke Size  Choke Size  3/4"  TION COMMISSION  2 1973
5739'GL  Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7 TEST DATA AND RECOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/E  1307  Testing Method (pirot, bac Calc. AOF  I hereby certify that the	QUEST FOR AI Tanks Date Tubir Oil-!  Leng k pr.) Tubir  DMPLIANCE  rules and regula	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this de of Test  Ing Pressure  Bb.s.  the of Test 3 hours Ing Pressure(shut-in) tubingless  tions of the Oil Conservation and that the information given	DEPTH SET  144' 2216'  fier recovery of total volume of load oil of the path or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in) 798  OIL CONSERVA  APPROVED  Original Signed  BY  TITLE  SUPE	SACKS CEMENT  107 CU. ft.  444 CU. ft.  Ind must be equal to or exceed top allow- t, etc.  Choke Size  Choke Size  3/4"  TION COMMISSION Y 2 1973  by Emery C. Arnold  RVISOR DIST. 43
5739'GL  Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7 TEST DATA AND RECOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/E  1307  Testing Method (pirot, bac Calc. AOF  I hereby certify that the	QUEST FOR AI Tanks Date Tubir Oil-!  Leng k pr.) Tubir  DMPLIANCE  rules and regula	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this de of Test  Ing Pressure  Bb.s.  the of Test 3 hours Ing Pressure(shut-in) tubingless  tions of the Oil Conservation and that the information given	DEPTH SET  144' 2216'  fter recovery of total volume of load oil expth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 798  OIL CONSERVA  APPROVED  Original Signed  BY  Title  SUPE  This form is to be filed in a	SACKS CEMENT  107 CU. ft.  444 CU. ft.  Ind must be equal to or exceed top allow- i, etc.  Choke Size  Choke Size  3/4"  TION COMMISSION Y 2 1973  by Emery C. Arnold  RVISOR DIST. 43  compliance with RULE 1104.
5739'GL  Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7 TEST DATA AND RECOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/E  1307  Testing Method (pirot, bac Calc. AOF  I hereby certify that the	QUEST FOR AI Tanks  Date Tubir  Oil-!  DMPLIANCE  rules and regula complied with a lete to the best	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this de of Test  Ing Pressure  Bb.s.  the of Test 3 hours Ing Pressure(shut-in) tubingless  tions of the Oil Conservation and that the information given	CEMENTING RECORD  DEPTH SET  144'  2216'  fter recovery of total volume of load oil expth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  798  OIL CONSERVA  APPROVED  Original Signed  BY  TITLE  SUPE  This form is to be filed in a life this is a request for allowed.	SACKS CEMENT  107 CU. ft.  444 CU. ft.  108 Choke Size  Choke Size  Choke Size  3/4"  TION COMMISSION  Y 2 1973  by Emery C. Arnold  RVISOR DIST  Compliance with RULE 1104.  Trable for a newly drilled or despendented by a tabulation of the deviation
5739'GL  Perforations 2106-26' and 214  HOLE SIZE  12 1/4"  7 7/8" & 6 3/4"  7 TEST DATA AND RECOIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/E  1307  Testing Method (pirot, bac Calc. AOF  I hereby certify that the	QUEST FOR AI Tanks Date Tubir Oil-!  Leng k pr.) Tubir  DMPLIANCE  rules and regula	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8" tubingless  LLOWABLE (Test must be a able for this de of Test  Ing Pressure  Bb.s.  the of Test 3 hours Ing Pressure(shut-in) tubingless  tions of the Oil Conservation and that the information given	CEMENTING RECORD  DEPTH SET  144'  2216'  fier recovery of total volume of load oil a repth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  798  OIL CONSERVA  APPROVED  Original Signed  BY  TITLE  SUPE  This form is to be filed in a life this is a request for allow well, this form must be accompanion to the well in accompanion	SACKS CEMENT  107 CU. ft.  444 CU. ft.  Ind must be equal to or exceed top allow- ind must be equal to or exceed t
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