

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 20, T28N - R8W 1460' FNL and 800' FWL

5. Lease Designation and Serial No.

SF-080112

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Riddle F Ls 11

9. API Well No.

30-045-21145

10. Field and Pool, or Exploratory Area

Pictured Cliffs

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Bradenhead Repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attachment for procedures.

RECEIVED
DEC 30 1991
OIL CON. DIV.
DIST. 3

RECEIVED
DEN

If you have any questions please contact Cindy Burton @ (303) 830-5119

PRODUCTION RESOURCE AREA

Smr

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Staff Admin. Supv.

Date

12/17/91

(This space for Federal or State office use)

1. MIRUSU 8/20/91.
2. CASING PRESSURE 450 PSI.
3. KILLED WELL WITH 40 BBLS OF 2% KCL.
4. TIH SINKER BARS AND TAGGED FILL @ 2152'.
5. TOH SINKER BARS AND DUMPED 4 SX OF SAND AND LET SETTLE.
6. TIH SINKER BARS AND TAGGED SAND @ 1156'.
7. TOH SINKER BARS AND DUMPED SAND AND BARITE PLUG, LET SETTLE.
8. PRESSURE CASING TO 1000 PSI, HELD.
9. TIH SINKER BARS AND TAGGED SAND @ 1126', TOH SINKER BARS.
10. TIH SQ GUN TO 896' AND SHOT 1' INTERVAL OF 4 SHOTS, TOH SQ GUN.
11. BREAK CIRC. TO SURFACE BY PUMPING 10 BW @ 0 PSI; GOOD CIRC. WAS ESTABLISHED.
12. PMP DYE DOWN CASING, PMP 58 BW TO REC DYE OUT BRADENHEAD.
13. PMP AN ADDITIONAL 40 BW TO CLEAN OPEN HOLE.
14. MIXED AND PMP 325 SX CMT AND HAD CMT RETURNS TO TANK @ 4 BPM @ 400 PSI. PMP 10 BBLS SLURRY @ 13.6 PSI, PMP 10 BBLS SLURRY @ 14.6 PSI, PMP 51 BBLS SLURRY @ 15.6 PSI. PMP 4.5 BW @ 1/4 BPM TO 1 BPM @ 1250 PSI TO MAX PR OF 2250 PSI; ISIP 2250 PSI, AFTER 30 MIN. 1600 PSI. BLED OFF PRESSURE.
15. TIH SINKER BARS AND TAGGED CMT @ 872', TOH SINKER BARS.
16. TIH SCRAPER AND TBG. TAGGED CMT @ 681'.
17. DRILL CMT FROM 681' - 903', FELL OUT OF CMT, CIRC HOLE CLEAN.
18. TIH TBG. AND TAGGED SAND @ 1082', PRESSURE TST TO 1000 PSI, CSG. HELD.
19. CIRC SAND TO 1175', FELL THRU.
20. TIH TBG. TO 2102' AND TAGGED SAND.
21. COULD NOT CIRC.
22. CHECK REST OF 1.25 TUBING, CIRC SAND FROM 2101' - 2206', TAGGED BOT CIRC HOLE CLEAN.
23. RDMOSU, SHUT-IN OVER PRODUCTION OR PURCH NOT TAKING.