SIZE OF HOLE

12 1/4"

6 3/4"

SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

reverse side)	30-045-21148
•	5. LEASE DESIGNATION AND SERIAL NO.

UNITED 51		iue)	20-045-21148		
DEPARTMENT OF T	5. LEASE DESIGNATION AND SERIAL NO.				
GEOLOGICAL S	NM 03549				
APPLICATION FOR PERMIT TO DR	BACK	6. IF INDIAN, ALLOTTEE OB TRIBE NAME			
	PEN PLUG BA	ск 🗆	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL WELL WELL OTHER	SINGLE MULTI	PLE	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR			Florance C		
El Paso Natural Gas Company		9. WELL NO. 15			
3. ADDRESS OF OPERATOR			10. FIELD AND POOL, OR WILDCAT		
PO Box 990, Farmington, NM 87401					
4. LOCATION OF WELL (Report location clearly and in accordant surface		So. Blanco Pictured Cliffs			
1840'N, 990'E			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone		Sec. 19, T-28-N, R-8-V			
are proposed prod. some			NMPM		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN	OR POST OFFICE*		12. COUNTY OR PARISH 13. STATE		
			San Juan New Mexio		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. No. OF ACRES IN LEASE		THIS WELL 160.00		
18. DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED DEPTH	20. ROTA	OTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	2287'	Rotary	otary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*		
5812'GL			<u> - </u>		
23. PROPOSEI	CASING AND CEMENTING PROGR	AM			

SETTING DEPTH

130'

2287'

Sdectively perforate and sandwater fracture the Pictured Cliffs formation.

WEIGHT PER FOOT

24.0=

6.4#

The NE/4 of Section 19 is dedicated to the

SIZE OF CASING

8 5/8"

2 7/8"



QUANTITY OF CEMENT

445 cu.ft. to cover Ojo Alamo

107 cu.ft. to circulate

	The state of the s	
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If propose one. If proposal is to drill or deepen directionally, given the proposal is to drill or deepen directionally, given the program, if any.	il is to deepen or plug back, give data on present prod ve pertinent data on subsurface locations and measure	d and true vertical depths. Give blowout
a. BIGNED TO VOO	Petroleum Engineer	November 27, 1972
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

NEW. ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-1 is Supersedes C-128 Fite tive 1-1-65

All distances must be from the outer boundaries of the Section.

EL PASO NATURAL GAS COMPANY		FLORANCE C	(N:1-03549)	15	
That Tuesteer #	19	5 8-Ji	8-17	SAN JUAN	
1840	termination for	north	. 99 0	EAST	13.4
58 12		URED CLIFFS	SO. BLANCO PIC	URED CLIFFS EXT	160.00
2. If more to interest a 3. If more th	han one lease i nd royalty). an one lease of	s dedicated to the w	ell, outline each and ide	or hachure marks on the pla entify the ownership thereo have the interests of all o	f (both as to working
[7] Yes If answer this form No allowa	is "no?" list the if necessary.)	e owners and tract de	scriptions which have a	ctually been consolidated. consolidated (la — omauni h interests, has noen appr	tization, unitization,
		SECTION 19	MI-03549	I hereby certify tained herein is best of my know Original Signs Petroleum	itural Gas Company
		25610/ 19	××××××××××××××××××××××××××××××××××××××	×××××	
	 	:	NOV 28 19	shown or this protes of actual under my super-	ty that the well-location alarwas plotted from hield from hield from some or assument the same order to the best of my befret
			con.	November a and	R 14, 1972