## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Tenneco Oil Company I	C P WRMD					CEIVE	(D)
Address P. O. Box 3249, Engle	ewood, CO 8	0155			S	EP 06 1985	יש
Reason(s) for filing (Check proper box)				Other (Please exp	olain)	<del></del>	
New Well Change	e in Transporter of:				OIL	CON. DIV.	
Recompletion	Dil	Dry Gas		Well Name DIST. 3			
Change in Ownership	Casinghead Gas	Condensate					
If change of ownership give name and address of previous owner	El Paso Nat	ural Gas, P.O	. Box 49	990, Farmi	ngton, NM	87499	
II. DESCRIPTION OF WELL AN	D LEASE						
Lease Name	Well No.	Pool Name, Including For			Kind of Lease State, Federal or Fee	USA	Lease No.
Florance C LS	15	So. Blanco-	PC <del>Ext</del> .		State, redetal or rec	NM	03549
Location							_
Unit Letter :	1840	N Feet From The		Line and	990	Feet From The	
Jim Letter						_	Ì
Line of Section 19	Township	28N	Range	8W	, NMPM.	San Juan	County
III. DESIGNATION OF TRANSP Name of Authorized Transporter of Oil = CONOCO Inc. Surface Name of Authorized Transporter of Casinghe El Paso Natural Gas If well produces oil or liquids, give location of tanks.	or Condensate <b>X</b> T <b>ransportat</b> i	On Twp.   Rge.	P. (	D. Box 460	n approved copy of this  , Hobbs, Ni n approved copy of this O, Farming When	M 88240	
If this production is commingled with that from NOTE: Complete Parts IV and VI. CERTIFICATE OF COMPLIA	V on reverse side		per	0	IL CONSERVAT	TION DIVSEP.O	6 1985
I hereby certify that the rules and regulation with and that the information given is true	s of the Oil Conservation	n Division have been complie t of my knowledge and belie	APPRG	Srank	TQ)	/	
Sr. Regulatory Analys	(Signature) t		TITLE  This fo  If this  panied by  All sec	is a request for allo	deviation tests taken ust be filled out comple	E 1104. led or deepened well, this to on the well in accordance etely for allowable on new at	with RULE 111. nd recompleted walls.
ŜE	P 1 1055 (Date)		_ or other :	such change of con	dition.	f owner, well name and or no	

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Testing Method (pilot, back pt.)

<del></del>						i
d. 1011 100 170 1 170 1	2021 10 1115 1107		enabilito :enad	IO IAUAU (23 PR		Gravity of Condensate
AS WELL scrutzi Prod. Test - MCF/D	Length of Test	4-	Bbis. Condens	30MM	<del> </del>	The space of the s
			T			
teaT grinud bord leutor	Oil - Bbls.		Water - Bbis.			Gas - MCF
tesT to digna	enusser9 gniduT	ene	Cesing Pressur		_	Choke Size
late First New Oil Run To Tanks	Date of Test		Producing Methi	oq (Flow, pump. ga:	(:c)te (:t)ti	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)			
AZIS ATOH	CASING	SING & TUBING SIZE		DEPTH SET		<b>SV</b> CKS
	· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, A	ID CEMENTIN	IG RECORD		
enorations						Depth Casing Shoe
	Name of Producing Formation		Top Oil/Gas Pa	эλ		Trdəla Deprin
(Bevations (DF, RKB, RT, GR, etc.)	Name of Producing					
Sevations (DF. AKB, AT, GR, etc.)			notal Deptin			
Designate Type of Completinate Spudded	Date Compl. Read)		for Depth	Morkover	Deepen	P.B.T.D.

Tubing Presseure (Shut-in)

Casing Pressure (Shut-in)

Choke Size