Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Energy, Minerals and Natural Resources Department

State of New Mexico

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

						TURAL G					
) perator	AND NATURAL GAS Well API No.										
Amoco Production Compa	3004521148										
Address 1670 Broadway, P. O. E	30v 800	Denve	(olorad	80201						
(cason(s) for Filing (Check proper box)		Denve	: i , C	OTOLAG		r (Please expl	ain)				
New Well	(Change in	Transpo	rter of:	L.) 91.						
Recompletion	Oil		Dry Ga	()							
Thange in Operator	Casinghead										
change of operator give name	aco Oil	FSI	> 61	62 S 1	Ji 1 low	Englewoo	d Colo	cado 80	1155		
nd address of previous operator 1 CIII	ieco orr	Ear	, 01	02 5.	villow,	DUKTEMOO	u, coro.	Lauv oc			
I. DESCRIPTION OF WELL	AND LEAS	SE									
case Name					ng Formation					ease No.	
FLORANCE C LS	15 BLANCO SOUTH				H (PICT CLIFFS) FEDER			RAL	RAL NM003549		
ocation Unit Letter	1840 Feet From The FNL				L Line and 990 Fee			et From The FEL Line			
Section 19 Township 28N Range 8W NMPM, SAN JUAN County											
II. DESIGNATION OF TRAN				D NATU							
anic of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)					
CL PASO NATURAL GAS COMPANY						X 1492,	EL PASO	<u>, TX 79</u>	TX 79978		
f well produces oil or liquids, ive location of tanks.	Unit S	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	7			
this production is commingled with that f	from any other	r lease or a	ool, giv	e commingl	ing order num	er:					
V. COMPLETION DATA	•			-	•						
		Oil Well	-1-0	las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	İ	_i_		İ		<u> </u>		J	L	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	P.B.T.D.		
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
'erforations								Depth Casir	ng Shoe		
								ļ			
TUBING, CASING AND C								r			
HOLE SIZE CASING & TUBING SIZE						DEPTH SET			SACKS CEMENT		
	·							l			
, TEST DATA AND REQUES	T FOR A	LLOWA	BLE		l			J			
				il and must	be equal to or	exceed top all	owable for thi	depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
								Choke Size			
ength of Test	Tubing Pressure				Casing Press	ırė		Choke Size			
					Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Dole						
	L				·			٠			
GAS WELL	na	<u> </u>			I BLE WEST	15:30 <i>00</i>		Telemen	on lancata		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pilot, back pr.)	Tubing Pressure (Shut in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
esting recented thates, buck by	, out a pr)				,	(,					
L OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE							
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above					1						
is true and complete to the best of my knowledge and belief.					Date	Approve	ed	<u>80 YAM</u>	1989		
1 1 21 st.											
J. J. Hampton					By_		6.	U) B	Anny		
J. L. Hampton Sr. Staff Admin. Suprv.					-,-		SUPERS	ision d	ISTRICT	13	
Printed Name Title					Title						
Janaury 16, 1989		303-8									
Date		Icic	phone N	υ.	ll					- تنظير	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.