Form 9-331 (May 1963)		INITED STAT		SUBMIT IN TRIPLICATION On	re-		u No. 42/R1424.	
		ENT OF THE		verse side)		SE DESIGNATION . 080101	AND SEMAL NO.	
SUNDRY NOTICES AND REPORTS ON WELLS						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use th	NDRY NOTI Its form for proposa Use "APPLICA"	ls to drill or to deep FION FOR PERMIT—	en or plug back to for such proposition	o a different reservoir.				
OIL GAS WELL	X OTHER				7. UNI	r AGREEMENT NA	ME	
2. NAME OF OPERATOR						8. FARM OR LEASE NAME		
El Paso Natural Gas Company						Riddle G		
3. ADDRESS OF OPERATOR						9. WELL NO.		
P. O. Box 990, Farmington, N. M. 87401						3		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*						10. FIELD AND POOL, OR WILDCAT		
Sec also space 17 below.) At surface						So. Blanco PC Ext		
					11. SE	C., T., R., M., OR B SURVEY OR AREA	LK. AND	
1800'S - 850'E					Sec	Sec. 17, T-28-N, R-8-W		
					N	N, M, P, M,		
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. co	UNTY OR PARISH	13. STATE	
		5767	' GL		<u>  San</u>	Juan	New Mexico	
16.	Check Ap	propriate Box To	Indicate Natu	e of Notice, Report, c	or Other D	ata		
NOTICE OF INTENTION TO:					SEQUENT REP	UENT REPORT OF:		
TEST WATER SHUT	P-OKE P	ULL OR ALTER CASING		WATER SHUT-OFF	X	REPAIRING V	VELL	
FRACTURE TREAT	1	ULTIPLE COMPLETE		FRACTURE TREATMENT	X	ALTERING CA	ASING	
SHOOT OR ACIDIZE		BANDON*		SHOOTING OR ACIDIZING		ABANDONMEN	NT*	
REPAIR WELL	c	HANGE PLANS		(Other)(Note: Report res	sults of mult	iule completion	on Well	

(Other) Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1- 5-73 T.D. 2290'. Ran 74 joints 2-7/8", 6.4#, J-55 production casing; 2279' set at. 2290'. Baffle set at 2280'. Cemented with 463 cubic feet cement. WOC 18 hours. Top of cement at 1260'.
- 4-13-73 P.B.T.D. 2280'. Tested casing, held 4000#. Perf'd. 2184-2204' and 2234-2244' with 30 shots per zone. Frac'd. with 30,000# 10/20 sand and 30,100 gallons treated water. Dropped one set of 30 balls. Flush with 550 gallons.



APR 2 3 1973

U. S. GEOLOGICAL SUPVEY

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Petroleum Engineer	DATE April 17, 1973
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE