Form (May	

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SE	079205
. 01	V1 /400

C	SF 079205		
(Do not use this form for propo-	ICES AND REPORTS ON WELLS sals to drill or to deepen or plug back to a different reservoir. ATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTT	THE OR THIBE NAME
OIL GAS WELL TO OTHER 2. NAME OF OPERATOR	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME		
El Paso Natural Gas Co 3. ADDRESS OF OPERATOR PO Box 990, Farmingto 4. LOCATION OF WELL (Report location of	Sharp 9. WELL NO. 4 10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) 1645'l	N, 1840'E	Blanco Picture 11. SEC., T., R., M., OF SURVEY OR ART Sec. 18, T-2 NMPM	R BLK. AND
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARIS	SII 13. STATE
	5755'GL	San Juan	New Mexic
16. Check A	opropriate Box To Indicate Nature of Notice, Report,	or Other Data	

RACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOTING OR ACIDIZING ABANDON* CHANGE PLANS (Other) (Note: Report results of multiple completion on Well	NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					
	TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		MULTIPLE COMPLETE ABANDON*		FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report res	ults of multiple	ALTERING CASING ABANDONMENT* completion on Wel	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - T. D. 2264'. Ran 74 joints 2 7/8", 6.4#, J-55 production casing, 2254' set at 12-17-72 2264'. Baffle set at 2254'. Cemented with 341 cu.ft. cement. WOC 18 hours. Top of cement at 1420'.
 - 4-5-73 PBTD 2254'. Tested production casing to 4000#-OK. Perf'd 2164-88' and 2208-32' with 30 shots per zone. Frac'd with 32,000# 10/20 sand and 35,000 gallons treated water. Dropped one set of 28 balls. Flushed with 580 gallons.



18. I hereby country that the foregoing is true and correct	Petroleum Engineer	April 12, 1973
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE