CONDITIONS OF APPROVAL, IF ANY:

(Other instructions on reverse side)

UNITED STATES

Form approved. Budget Bureau No. 42-R1425.

		TED STATE	_	reverse		30-0	45 -211	,,
	DEPARTMEN	T OF THE I	INTER	RIOR	•	5. LEASE DESIG	NATION AND SERIAL I	6 0 NO.
	SF 079205							
APPLICATION	Y FOR PERMIT	TO DRILL,	DEEPE	N, OR PLUG	BACK	6. IF INDIAN, A	LOTTEE OR TRIBE NA	ME
1a. TIPE OF WORK				· · · · · · · · · · · · · · · · · · ·				
DRI b. Type of well	ILL 🖾	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREES	IENT NAME	
-	AS OTHER			NGLE X MULTI	IPLE	8. FARM OR LEA	SE NAWY	
WELL W 2. NAME OF OPERATOR	Sharp							
El Paso Natur	al Gas Company					9. WELL NO.		
3. ADDRESS OF OPERATOR	5							
PO Box 990, F	10. FIELD AND	POOL, OR WILDCAT						
4. LOCATION OF WELL (R At surface	11. SEC., T., R.,	Pictured Clif	<u>fs</u> F					
At proposed prod. zon	800'S, 1465'					Sec 18 7	OR AREA 7-28-N, R-8-	.337
						NMPM	,-20-IN, K-0-	VV
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE			San Juan	PARISH 13. STATE New Mex	 cico
15. DISTANCE FROM PROPO LOCATION TO NEAREST			16. NO.	OF ACRES IN LEASE		F ACRES ASSIGNED	· /	/
PROPERTY OR LEASE L (Also to nearest drig			ŀ	•	10 1	nis will	152.41	
18. DISTANCE FROM PROP TO NEAREST WELL, DI			19. PR	POSED DEPTH	20. вота	20. BOTARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH			2279'		Rotar	Rotary		
1. ELEVATIONS (Show who	ther DF, RT, GR, etc.)					22. APPROX. DA	ATE WORK WILL STAF	T*
5789 ' GL						<u> </u>		
3.	1	PROPOSED CASIN	NG AND	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4"	<u>8 5/8''</u>	24.0#		120'	107 c	cu.ft. to circulate		
6 3/4"	2 7/8''	6.4#		2279'	340 c	u.ft. to cov	er Ojo Alamo	
					1			
			·		•			
						•		
Selectively per	rforate and sand	water fractu	re the	Pictured Cliffs	s format	ion.		
The SW/4 ofSe	ction 18 is dedic	cated to this	well.			•		
		المرار	S 54. A					
		10 m	` ` ` `	~ \				
	•	/ / \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	July 1	-12 \				
		Kir	, De	19.		1		
		ء ا	.C	COW.				-
		/ 07	ري ان دي	4.3				
		\	یں کی	51.	•			
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to dee)» V	1972 1. com. St. 3 St. 3 Sback, give data on p subsurface locations as	resent produ	ictive sone and n	roposed new product	ilve
	irill or deepen directions	lly, give pertinent	data on	subsurface locations as	nd measured	and true vertical	depths. Give blow	out
4. //	77							
1/4	///)	Do	troleum Engine	er	Da	cembor 1 10	172
SIGNED 7	WOOK	TIT	LE IC	corcuit Engine	<u></u>	DATE DEC	cember 1, 19	<u></u>
(This space for Feder	al or State office use)							
PERMIT No.			^	PPROVAL DATE		·		
						-		_2
				•				

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Open		natural (LAS COMPANY	Lease SHARP	(SF-079205)	Well No.						
! 'mit '	Letter Section	18	Inwashi; 28-N	itange 8-N	County SAN JUAN							
Actu	r Firtuge Location o 800 feet		SOUTH line and	1465 tee	et from the	line						
Grour	5789	Producing For	RED CLIFFS	SO. BLANCO PICE	URED CLIFFS EXT	152.41 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?												
Yes No If answer is "yes," type of consolidation												
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
	No allowable wi forced-pooling, o sion.	ll be assigne or otherwise)	d to the well until all or until a non-standard	interests have been of unit, eliminating suc	consolidated (by commun h interests, has been app	itization, unitization, roved by the Commis-						
		 		1	CE	RTIFICATION						
		; 		 	tained herein i	y that the information con- s true and complete to the wledge and belief.						
		 			Original Signe							
					Petrole	ım Engineer						
		; }		i I	Fesition El Paso	Natural Gas Co.						
		1		 	Company Decemb	er 1, 1972						
		1	SECTION 18	 	Date-							
	****	****										
XXXXXXX	SF-07	9205 		 . 	shown on this i notes of actua under my super	fy that the well location old was plotted from field I surveys made by me or vision, and that the same orrect to the best of my belief.						
	_ •	! 	Ø									
-	1465	9	×	, 		14, 1972						
X		800,] 	Hegistored Firster and or Land Curv							
	330 660 90 13	120 1650 1980	2310 2640 2000	1500 1000 50	Certificate No.	1760						