

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
OIL MAIL ROOM

Sundry Notices and Reports on Wells

RECEIVED  
APR 14 1996

1. Type of Well  
GAS

RECEIVED  
APR - 3 1996

2. Name of Operator

MERIDIAN OIL

OIL CON. DIV.  
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

800' FSL, 1465' FWL, Sec. 18, T-28-N, R-8-W, NMPM

DHC-1166

5. Lease Number

SF-079205

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Sharp #5

9. API Well No.  
30-045-21160

10. Field and Pool  
Basin Fruitland Coal/  
Aztec Pictured Cliffs

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

|                                                       |                                                  |                                                  |
|-------------------------------------------------------|--------------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment             | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back           | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                       | <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Water Shut off          |
|                                                       | <input type="checkbox"/> Altering Casing         | <input type="checkbox"/> Conversion to Injection |
|                                                       | <input type="checkbox"/> Other -                 |                                                  |

13. Describe Proposed or Completed Operations

11-13-95 MIRU. Ran gauge ring to 2252'. Set 2 7/8" CIBP @ 2142'. PT CIBP, failed.  
Pump 16 bbl 2% Kcl wtr. RD. Rig released.

11-15-95 MIRU. Ran CCL-GR @ 900-2142'. RD. Rig released.

11-17-95 MIRU. ND WH. NU BOP. Dump 14' sd, tag fill @ 2139'. Pump 12 bbl 2% Kcl wtr.  
Csg would not load. TIH, tag up @ 2142'. Dump 7' sd, tag up @ 2138'. Dump  
2/3 bbl Class "B" neat cmt @ 2136-2138'. SD for weekend.

11-20-95 Load 2 7/8" csg w/9.5 bbl 2% Kcl wtr. PT csg to 4000 psi/15 min, OK. RD.  
TIH to 1696', hit tight spot. TOOH. ND BOP. NU WH. RD. Rig released.

12-21-95 MIRU. TIH w/2 1/2" csg scraper. ND WH. NU BOP. Csg scraper would not go  
through. ND BOP. NU WH. SDON.

12-22-95 ND WH. NU BOP. TIH w/csg scraper to 2144'. TOOH. TIH w/2 1/4" mill. Circ  
hole clean. Push BP to 2163'. Mill on CIBP. Push to PBTD @ 2256'. Circ  
hole clean. SDON.

12-23-95 TOOH. ND BOP. RU, ran CCL @ 1850-2236'. Set 2 1/2" CIBP @ 2136'. RD. Dump  
2 bbl 2% Kcl wtr down tbq. SD for holiday.

12-26-95 PT CIBP @ 2 1/2" csg to 4000 psi/15 min, pressure dropped to 3860 psi. TIH  
Perf lower Fruitland Coal w/5 SPF @ 2085-2088, 2117-2135'. TOOH. Blow well  
& CO. TIH w/2 1/2" RBP, set @ 2075'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/6/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

APR 01 1996

DHC 1166 (2)

NMOCD

FARMINGTON DISTRICT OFFICE  
BY [Signature]

12-27-95 TOOH. Dump 2 bbl 2% Kcl wtr down 2 1/2" csg. PT csg to 4000 psi/15 min, pressure fell to 3800 psi. Perf upper Fruitland Coal w/5 SPF @ 2025-2036', 2040-2041', 2064-2069' TOOH. Blow well & CO. Pump 4 bbl 2% Kcl wtr down csg. TIH w/2 1/2" retrieving tool, latch RBP, TOOH. TIH, tag CIBP @ 2136'. SDON.  
12-28-95 Blow well & CO w/16,000 SCF N2. ND BOP. NU WH. RD. Rig released.  
2-2-96 RU, ran spinner survey. RD.  
2-5-96 MIRU. ND WH. NU BOP. TIH w/mill, mill CIBP @ 2136'. Blow well clean to PBTD @ 2250'. TOOH. ND BOP. NU WH. RD. Rig released.

Well will produce as a Fruitland Coal/Pictured Cliffs commingled well.

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