

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved,  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.  
SF 079205

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1840'S, 1740'E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sharp

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

So. Blanco Pictured Cliffs Ext.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T-28-N, R-8-W

NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5778'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-10-72 T.D. 2275'. Ran 76 joints 2 7/8", 6.4#, J-55 production casing, 2264' set at 2275'. Baffle set at 2264'. Cemented with 478 cu. ft. cement. WOC 18 hours. Top of cement at 1280'.

4-5-73 PBTD 2264'. Tested production casing, held 4000#. Perf'd 2160-80' and 2198-2213' with 30 shots per zone. Frac'd with 32,000# 10/20 sand and 33,280 gallons treated water. Dropped one set of 30 balls. Flushed with 620 gallons.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE April 12, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side