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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address Box 990, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐
Change in Ownership ☐	Casinghead Gas ☐
	Dry Gas ☐
	Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tapp	Well No. 10	Pool Name, including Formation So. Blanco Pictured Cliffs Est.	Kind of Lease State, (Federal) or Fee	Lease No. SF078499
Location Unit Letter G : 1500 Feet From The North Line and 1840 Feet From The East Line of Section 17 Township 26 North Range 8 West , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 17
	Twp. 26 N	Rge. 8 W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

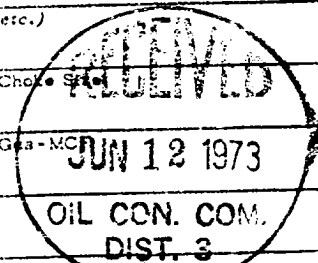
IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					
Date Spudded 1-3-73	Date Compl. Ready to Prod. 5-30-73		Total Depth 2348'		P.B.T.D. 2337'			
Elevations (DF, RKB, RT, GR, etc.) 5814' GL	Name of Producing Formation Pictured Cliffs		Top Gas/Gas Pay 2226'		Tubing Depth Tubingless			
Perforations 2226-2234', 2244-2258' and 2298-2306'					Depth Casing Shoe 2348'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		130'		107 cu. ft.			
6 3/4"	2 7/8"		2348'		330 cu. ft.			
		Tubingless						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 1678	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Casing Pressure	Tubing Pressure (Shut-in) Tubingless	Casing Pressure (Shut-in) 2348'	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]

Deputy Oil Conservator

June 12, 1973

OIL CONSERVATION COMMISSION

JUN 12 1973

APPROVED _____, 19____

Original Signed by A. R. Kendrick

BY _____
PETROLEUM ENGINEER DIST. NO. 3

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and existing leases.
Fill out only Sections I, II, III, and VI for change of owner. Fill out only Sections I, II, III, and VI for change of conditions.