

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078499	
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name	
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		7. If Unit or CA, Agreement Designation	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1500FNL 1840FEL Sec. 17 T 28N R 8W UNIT G		8. Well Name and No. TAPPLS #10	
		9. API Well No. 3004521165	
		10. Field and Pool, or Exploratory Area BLANCO PICTURED CLIFFS SOUTH	
		11. County or Parish, State SAN JUAN NEW MEXICO	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AMOCO PROPOSES TO PLUG AND ABANDON THE SUBJECT WELL PER THE ATTACHED PROCEDURE.

RECEIVED  
SEP 21 1994  
OIL CON. DIV.  
DIST. 3

RECEIVED  
SEP 8 AM 10:22  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*A Wayne Branam*

Title

BUSINESS ANALYST

Date

09-07-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

APPROVED

SEP 15 1994

DISTRICT MANAGER

PXA Procedures  
Tapp LS #10

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 1'tbg. RIH with 1 1/4" workstring and cement retainer, set retainer at 2175'. Test casing integrity to 500#. Squeeze perfs at 2226' to 2306' with 40.378 cuft cement. Pull out of retainer and spot cement plug to 1295' with 63.131 cuft cement.
4. RIH with perf gun and shoot squeeze holes at 1295' and circulate to surface, (526.806 cuft cement) pull out and fill hole to surface with 63.131 cuft cement.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

TAPP LS 010

Location - 17G- 28N- 8W

SINGLE PC

Orig. Completion - 5/73

Last File Update - 1/89 by DDM

*Nm - Surface*  
*1245 00*  
*KL 1362*  
*F- 1928*

BOT OF 8.625 IN OD CSA 130  
24 LB/FT. KS CASING  
TOC - SURF

PC-3SPF PERF 2226-2234  
PC-2SPF PERF 2244-2258

PC-3SPF PERF 2298-2306

BOT OF 1 IN OD TBG AT 2291

PBTO AT 2337 FT.

TOTAL DEPTH 2348 FT.

BOT OF 2.875 IN OD CSA 2348  
8.4 LB/FT. JS CASING  
TOC - 1310

Cathodic Protection - ?  
RAN TBG 7/74