

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12030

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

P. O. Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

820' FNL, 1130' FEL

RECEIVED

MAY 7 1973

OIL CON. COM.
DIST. 3

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6023' GR

16. COUNTY OR PARISH 13. STATE

San Juan

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*
Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-18-73 P.B.T.D. 1544' GR. Go International ran Gamma Ray Correlation log.
Perforated one jet/ft 1528-38'.

4-20-73 Western Company fraced Pictured Cliffs formation with 1126 hp, 834 bbls water with 2# FR 2X friction reducer per 1000 gal, and 25,000# 10-20 sd. Breakdown 600 psi, I.F. 1500 psi, Max 1950 psi, Ave 1600 psi, Min 1300 psi, Final 1900 psi, Instant S.I. 600 psi, 5-min S.I. 400 psi, Ave I.R. 28.7 B/M, Max I.R. 36 B/M. Shut well in.

4-27-73 Moved in L & M Ventures pulling unit. Well pressured up, opened valve, blew well down, well kicked off flowing frac water and sand. Ran tubing, tagged sand at 1532', rigged up stripper head, reverse circulated sand out of well using gas the well is producing, cleaned out to 1544'. Landed 50 jts 1 1/4" O.D., 2.4#, JCW, IOR, EUE, "B" condition tubing set at 1535' GR. Flowed well thru tubing overnight.

18. I hereby certify that the foregoing is true and correct

Original signed by T. A. Dugan
SIGNED Thomas A. Dugan

(This space for Federal or State office use)

TITLE EngineerDATE 5-2-73APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

MAY 4 1973

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY