

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE.
(Other instructions on reverse side)

Budget Bureau No. 1004-0.3
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 12030

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ P & A

89 FEB -6 AM 10:54

2. NAME OF OPERATOR

JEROME P. McHUGH

3. ADDRESS OF OPERATOR

P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

820' FNL - 1130' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6023' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nassau

9. WELL NO.

#5

10. FIELD AND POOL OR WILDCAT

S. Gallagors PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

27

Sec. 36, T32N, R12W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Status Report

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths in feet and zones pertinent to this work.)

Attempted to plug and abandon well on 1/31/89 as follows:

Rigged up on 2-7/8" casing.

Pressured to 1600 psi.

Rigged down and checked for freeze in well head. Casing clean to 20'.

Rigged up on 2-7/8" casing and pressured to 2500 psi.

Rigged up and pumped down 1" into 2-7/8" casing at 40 feet to clean out cement, if any.

Left casing as is.

Rigged up on back side.

Pumped 14 sacks (16 cu.ft.) of Class "B" at 550 psi.

Contacted Dugan Production Co. to see if they had plugged well and they said that they had pumped cement in the well bore but were unable to produce documentation. Plan to rig up wireline unit on well and TIH to tag cement. Permission and procedure will then be finalized for permanent P & A.

18. I hereby certify that the foregoing is true and correct

SIGNED

James S. Hazen

TITLE Field Supt.

DATE 2/3/89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

FEB 07 1989

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Sm