

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☒	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR Jerome P. McHugh							
3. ADDRESS OF OPERATOR Box 208, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1840' FNL - 1850' FWL At top prod. interval reported below At total depth							

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan		13. STATE NM			
15. DATE SPUDDED 4-13-73		16. DATE T.D. REACHED 4-19-73		17. DATE COMPL. (Ready to prod.) 7-12-77		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5963'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1830'		21. PLUG, BACK T.D., MD & TVD 966'		22. IF MULTIPLE COMPL., HOW MANY* P & A		23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 918-928 Plan to P & A	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN IES		27. WAS WELL CORED NO					

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	26.4#	32'	8-3/4"	5 SX	----
2-7/8"	6.4#	1825'	4-3/4"	35 SX	----

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4"	910'	

31. PERFORATION RECORD (Interval, size and number) 918-928 Plan to P & A		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See Sundry 7-26-79 for detailed info	
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33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plan to P & A					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS—OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Thomas A. Dugan</i>	TITLE Agent
DATE 4-27-80	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCG