

Form 9-131
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Lively Exploration Company	8. FARM OR LEASE NAME Lively
3. ADDRESS OF OPERATOR Box 234, Farmington, New Mexico 87401 DIST. 3	9. WELL NO. 12
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FSL, 990' FWL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T28N, R8W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6351' GR	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4-25-73 W.O.C. and nipple up at 3050'. Ran 87 jts 7" O.D., 20# and 17#, J-55, "B" condition casing. T.E. 3043.82' set at 3052' RKB. Cemented with 150 sacks 40-60 followed by 100 sacks Class "C" with 7½# salt per sack and ¼# floeal per sack. Good mud returns while cementing. Max cementing pressure 600 psi. Pipe reciprocated free while displacing plug. Float held O.K. P.O.B. 2:30 a.m. 4-25-73. 11 ¾ hrs drilling - 1½ hrs lay down drill collars - 1 hr rig up to run casing - 2 ¾ hrs run 7" casing - 1½ hrs wash to bottom and circulate - 1½ hrs W.O.C. - 1½ hrs circulate and condition hole to run 7" casing - 1 ¾ hrs short trip - 1½ hrs trip out with drill pipe.

5-1-73 T.D. 7300'. Ran 232 jts 4½" O.D., 11.6# and 10.5#, K-55, 8R, ST&C casing set at 7310' RKB. Cemented with 100 sacks Class "C" 40% Diacel D 12½# gilsonite per sack plus 100 sacks Class "C" (total slurry 600 cu. ft.). Followed plug with 250 gals acetic acid. P.O.B. 3:20 p.m. 4-30-73. Max cementing pressure 1100 psi. Rig released 6:00 p.m. 4-30-73. 5 hrs lay down drill pipe and 21 4-3/4" drill collars - 1 hr rig up and run 4½" casing - 3¼ hrs run 4½" casing - 1 hr blow hole to 4½" casing - 1 hr cement 4½" casing - 2 ¾ hrs raise B.O.P., set slips, cut off and nipple up tree - 5 hrs rig down - 5 hrs rig idle.

18. I hereby certify that the foregoing is true and correct

Original signed by T. A. Dugan

SIGNED _____ TITLE Engineer DATE 5-2-73

Thomas A. Dugan

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side