

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLOG BACK ☐	DIFF. RESVR. ☐	Other _____								
2. NAME OF OPERATOR Lively Exploration Company						7. UNIT AGREEMENT NAME Lively									
3. ADDRESS OF OPERATOR P. O. Box 234, Farmington, New Mexico 87401						8. FARM OR LEASE NAME Lively									
4. LOCATION OF WELL (Report location clearly and in accordance with any local requirements) At surface 1650' FSL - 990' FWL At top prod. interval reported below At total depth						9. WELL NO. 12									
10. FIELD AND POOL, OR WILDCAT Basin Dakota						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 36, T28N, R8W									
12. COUNTY OR PARISH San Juan						13. STATE N.M.									
15. DATE SPUNDED 4-20-73		16. DATE T.D. REACHED 4-30-73		17. DATE COMPL. (Ready to prod.) 5-15-73		18. ELEVATIONS (DF, RKB, RT, OR, ETC.) 6351' GR - 6363' RKB		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 7310'		21. PLUG, BACK T.D., MD & TVD 7283'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-7310'							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7014' - 7282' Dakota								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Induction and Densilog								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		32.30#		302' RKB		13-3/4"		210 sacks		None					
7"		20#		3052' RKB		8-3/4"		600 cu. ft.		None					
4-1/2"		11.6 & 10.5#		7310' RKB		6-1/4"		600 cu. ft.		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										1-1/4"		7244' RKB			
31. PERFORATION RECORD (Interval, size and number) 7014-26', 7126-34', 7159-67', 7219-36', 7245-52'. 2 jets/ft										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
												See completion report for detailed frac information.			
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-in							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
5-25-73		3		5/8"		→									
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL CON. COM.			
2405 SI		2340 SI		→				3517 AOF				DIST. 3			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY JUN 5 1973					
35. LIST OF ATTACHMENTS None										OIL CON. COM.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Original signed by T. A. Dugan										DATE 6-1-73					
SIGNED		Thomas A. Dugan				TITLE		Engineer		DATE		6-1-73			

*(See Instructions and Spaces for Additional Data on Reverse Side)