ay 1903) DEI	PARTMENT		NTERIOR	SUBMIT IN TRIPLIC (Other instructions o verse side)	n re-I	Form app Budget Bi EASE DESIGNAT	ureau No.	
GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)					6. 1	F INDIAN, ALLO	TIEZ OR TE	IBE NAM
	ATTEICATION	OK 1 BANAL 2			7. 0	NIT AGREEMENT	SILAN T	<del></del>
MELL GAS X  MELL WELL X	OTHER				8. 7	ARM OR LEASE	NAME	
Lively Exploration Company  3. ADDRESS OF OPERATOR  Box 234, Farmington, New Mexico 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface					t	ively		
					1	9. WELL NO.		
						10. FIELD AND FOOL, OR WILDCAT Basin Dakota		
					1			
1650° F	SL, 990' F	WL			11.	SEC., T., R., M., SURVEY OR A	or blk. An	D
						Sec. 36,		
PERMIT NO.	15. E	LEVATIONS (Show		OR, etc.)	1	COUNTY OR PAI	1	
			351 GR			San Juan		N.M.
CI	heck Appropri	ate Box To In	idicate Natui	re of Notice, Report,				
ROTICE	OF INTENTION TO	·:		8	THATOGRAD			
TEST WATER SHUT-OFF	<del>-</del>	ALTER CASING	<del>-</del>	WATER SHUT-OFF			NG WELL	
FRACTURE TREAT SHOOT OF ACIDIES	- MULTIPL	E COMPLETE	_	PRACTURE TREATMENT SHOOTING OR ACIDIZIN	o	ABANDO		
REPAIR WELL	CHANGE	ľ		(Other)			letion	X
(Other)	<u> </u>	<u>_</u>		(Note: Report : Completion or R	ecompletion	Report and Lo	g form.)	
proposed work. If well nent to this work.) •	P.B.T.D. 72 filled $4\frac{1}{2}$ " rated 2 jet in 10 B/M a	283°. Dres - 7" annu es/ft 7270-	sser Atla lus with -821. Br i. Perfo	s ran gamma-ra 30 bbls water oke formation rated 2 jets/f	corre	lation to al adamol 4300 psi 261, 7126	og. Do Per pump	well
proposed work. If well services to this work.)  5-13-73  FILENED  MAY 21 1973  MAY 21 1973  MAY 2000. COM.  SILEST. 3	P.B.T.D. 72 filled $4\frac{1}{2}$ " rated 2 jet in 10 B/M a 7159-67', 7 50,000# 20- ducer per 1 8115 hp. 1 Final 3900 52 B/M, Ave drop of 6 b	2831. Dres - 7" annu ts/ft 7270- at 3500 ps 7219-361, 3 -40 sand at 000 galF. 3300 ps psi, insta	sser Atla lus with -82'. Br i. Perfo and 7245- nd 1890 b Spearhea psi, Min ant S.I. B/M. Mad d ball ac	s ran gamma-ra 30 bbls water oke formation	y corre and 5 g down at t 7014- rac Dak 2# J-1 0 gal 1 3900 ps in S.I. of 10	lation lo al adamol 4300 psi 26', 7126 ota perf 66 fricti 5% HCL ut i, Ave 31 1000 psi balls eac hrs, flo	pg. Do Per pump 34', with on re- ilizin 00 psi Max h, and	well fo- ed g
proposed work. If well nent to this work.)  5-13-73  FICEIVED  MAY 21 1973  MAY 21 1973  ST. 3  5-15-73  R. T.	P.B.T.D. 72 filled 4½" rated 2 jet in 10 B/M a 7159-67', 7 50,000# 20- ducer per 1 8115 hp. 1 Final 3900 62 B/M, Ave drop of 6 b oit overnig	283'. Dres - 7" annu rs/ft 7270- at 3500 ps 7219-36', r -40 sand an 000 galF. 3300 ps i, instract calls, good pht, well	sser Atla lus with -821. Br i. Perfo and 7245- nd 1890 b Spearhea psi, Min ant S.I. B/M. Mad d ball ac kicked of	s ran gamma-ra 30 bbls water oke formation rated 2 jets/f 521. Dowell f bls water with d frac with 30 2700 psi, Max 1500 psi, I5-M e 4 ball drops tion. Shut we f making est 1 V-55, 10R, EUE owing 1150 MCF	y corre and 5 g down at t 7014- rac Dak 2# J-1 0 gal 1 3900 ps in S.I. of 10 11 in 2 300 MCF	lation lo al adamol 4300 psi 26', 7126 ota perf 66 fricti 5% HCL ut i, Ave 31 1000 psi balls eac hrs, flo	Per pump in 34°, with on relizing the control of th	well fo- ed g , .R. one
proposed work. If well nent to this work.)  5-13-73  RECEIVED  MAY 21 1973  MAY 21 1973  SILL CON. COM.  SILL CON. COM.  5-15-73  R. T.	P.B.T.D. 72 filled 4½" rated 2 jet in 10 B/M a 7159-671, 7 50,000# 20- ducer per 1 5115 hp. 1 Final 3900 62 B/M, Ave drop of 6 b oit overnig	283*. Dres - 7" annu s/ft 7270- at 3500 ps 7219-36*, -40 sand at 000 galF. 3300 ps i, insta e i.R. 41 palls, good this, good this	sser Atla lus with -821. Br i. Perfo and 7245- nd 1890 b Spearhea psi, Min ant S.I. B/M. Mad d ball ac kicked of	s ran gamma-ra 30 bbls water oke formation rated 2 jets/f 521. Dowell f bls water with d frac with 30 2700 psi, Max 1500 psi, I5-M e 4 ball drops tion. Shut we f making est 1 V-55, 10R, EUE owing 1150 MCF	y corre and 5 g down at t 7014- rac Dak 2# J-1 0 gal 1 3900 ps in S.I. of 10 11 in 2 300 MCF	lation lo al adamol 4300 psi 26', 7126 ota perf 66 fricti 5% HCL ut i, Ave 31 1000 psi balls eac hrs, flo	Per pump in 34°, with on relizing the control of th	well fo- ed g , .R. one
proposed work. If well nent to this work.)  5-13-73  FICEIVED  MAY 21 1973  MAY 21 1973  ST. 3  5-15-73  R. T.	P.B.T.D. 72 filled 4½" rated 2 jet in 10 B/M a 7159-671, 7 50,000# 20- ducer per 1 3115 hp. 1 Final 3900 52 B/M, Ave drop of 6 b oit overnic ranged sand rubing head	283'. Dres - 7" annu s/ft 7270- at 3500 ps 7219-36', a -40 sand at 000 galF. 3300 ps i, insta calls, good at 7250', at 7250', and shut	sser Atla lus with -821. Br i. Perfo and 7245- nd 1890 b Spearhea psi, Min ant S.I. B/M. Mad d ball ac kicked of	s ran gamma-ra 30 bbls water oke formation rated 2 jets/f 52'. Dowell f bls water with d frac with 30 2700 psi, Max 1500 psi, I5-M e 4 ball drops tion. Shut we f making est 1: V-55, 10R, EUE owing 1150 MCF	y corre and 5 g down at t 7014- rac Dak 2# J-1 0 gal 1 3900 ps in S.I. of 10 11 in 2 300 MCF	lation lo al adamol 4300 psi 26', 7126 ota perf 66 fricti 5% HCL ut 1, Ave 31 1000 psi balls eaches, flo	eg. Do Per pump 34', with on re- ilizin 00 psi Max h, and wed we	well fo- ed g l.R. one il to
proposed work. If well nent to this work.)  5-13-73  FREFEVED  MAY 21 1973  MAY 21 1973  Solution. COM.  5-15-73  R  1. Hereby certify that the f	P.B.T.D. 72  Filled 4½"  rated 2 Jet  in 10 B/M a  7159-67', 7  50,000# 20-  ducer per 1  Sil5 hp. 1  Final 3900  52 B/M, Ave  drop of 6 b  oit overnig  tan 225 Jts  agged sand  ubing head	283'. Dres - 7" annu s/ft 7270- at 3500 ps 7219-36', a -40 sand at 000 galF. 3300 ps i, insta calls, good at 7250', at 7250', and shut	sser Atla lus with -821. Br i. Perfo and 7245- nd 1890 b Spearhea psi, Min ant S.I. B/M. Mad d ball ac kicked of	s ran gamma-ra 30 bbls water oke formation rated 2 jets/f 521. Dowell f bls water with d frac with 30 2700 psi, Max 1500 psi, I5-M e 4 ball drops tion. Shut we f making est 1 V-55, 10R, EUE owing 1150 MCF	y corre and 5 g down at t 7014- rac Dak 2# J-1 0 gal 1 3900 ps in S.I. of 10 11 in 2 300 MCF	lation lo al adamol 4300 psi 26', 7126 ota perf 66 fricti 5% HCL ut i, Ave 3! 1000 psi balls eac hrs, flo set at 7: 18 hrs, i	Per, pump in 34, with on religion Max.  Max.  Max.  Max.  Max.  Max.  Max.  Max.  Max.	well fo- ed g l.R. one il to
proposed work. If well nent to this work.)  5-13-73  MAY 21 1973  MAY 21 1973  Solution Com.  5-15-73  R  1  1  1  1  1  1  1  1  1  1  1  1	P.B.T.D. 72 filled 4½" rated 2 Jet in 10 B/M a 7159-67', 7 60,000# 20- ducer per 1 8115 hp. 1 Final 3900 62 B/M, Ave drop of 6 b oit overnig ranged sand rubing head regoling is true in ed by T. A A. Dugan	283'. Dres - 7" annu rs/ft 7270- at 3500 ps 7219-36', -40 sand at 000 galF. 3300 psi, Insta calls, good pht, well! at 7250', and shut	sser Atla lus with -821. Br i. Perfo and 7245- nd 1890 b Spearhea psi, Min ant S.I. B/M. Mad d ball ac kicked of	s ran gamma-ra 30 bbls water oke formation rated 2 jets/f 52'. Dowell f bls water with d frac with 30 2700 psi, Max 1500 psi, I5-M e 4 ball drops tion. Shut we f making est 1: V-55, 10R, EUE owing 1150 MCF	y corre and 5 g down at t 7014- rac Dak 2# J-1 0 gal 1 3900 ps in S.I. of 10 11 in 2 300 MCF	lation lo al adamol 4300 psi 26', 7126 ota perf 66 fricti 5% HCL ut 1, Ave 31 1000 psi balls eaches, flo	eg. Do Per pump 34', with on re- ilizin 00 psi Max h, and wed we	well fo- ed g l.R. one il to
proposed work. If well nent to this work.)  5-13-73  MAY 21 1973  MAY 21 1973  Solution COM.  5-15-73  R  1 hereby certify that the foriginal sign signed  Thomas	P.B.T.D. 72 filled 4½" rated 2 jet in 10 B/M a 7159-67', 7 50,000# 20- ducer per 1 5115 hp. 1 Final 3900 52 B/M, Ave drop of 6 b oit overnig ranged sand rubing head regoing is true a ned by T. A A. Dugan r State office use)	283'. Dres - 7" annu s/ft 7270- at 3500 ps 7219-36', -40 sand at 000 galF. 3300 ps i, inst e i.R. 41 l balls, good ht, well l at 7250', l and shut	sser Atla lus with -821. Br i. Perfo and 7245- nd 1890 b Spearhea psi, Min ant S.I. B/M. Mad d ball ac kicked of	tails, and give pertinent and measured and true  s ran gamma—rail 30 bbls water oke formation rated 2 jets/f 521. Dowell fibls water with d frac with 302 2700 psi, Max 1500 psi, 15—M te 4 ball drops tion. Shut we f making est 1:  V-55, 10R, EUE owing 1150 MCF	/ corre and 5 g down at t 7014— rac Dak 2# J-1 0 gal 1 3900 ps in S.I. of 10 11 in 2 300 MCF	lation lo al adamol 4300 psi 26', 7126 ota perf 66 fricti 5% HCL ut 1, Ave 31 1000 psi balls eaches, flo	eg. Do Per pump 34', with on re- ilizin 00 psi Max h, and wed we	well fo- ed g l.R. one il to
proposed work. If well nent to this work.)  5-13-73  MAY 21 1973  MAY 21 1973  Solution COM.  5-15-73  R  5-15-73  R  Thereby certify that the foriginal sign signed  Thomas  (This space for Federal or APPROVED BY	P.B.T.D. 72 filled 4½" rated 2 jet in 10 B/M a 7159-67', 7 50,000# 20- ducer per 1 5115 hp. 1 Final 3900 52 B/M, Ave drop of 6 b oit overnig ranged sand rubing head regoing is true a ned by T. A A. Dugan r State office use)	283'. Dres - 7" annu s/ft 7270- at 3500 ps 7219-36', -40 sand at 000 galF. 3300 ps i, inst e i.R. 41 l balls, good ht, well l at 7250', l and shut	sser Atla lus with -82'. Br i. Perfo and 7245- nd 1890 b Spearhea psi, Min ant S.I. B/M. Mad d ball ac kicked of  ., 2.4#, well flo well in.	tails, and give pertinent and measured and true  s ran gamma—rail 30 bbls water oke formation rated 2 jets/f 521. Dowell fibls water with d frac with 302 2700 psi, Max 1500 psi, 15—M te 4 ball drops tion. Shut we f making est 1:  V-55, 10R, EUE owing 1150 MCF	/ corre and 5 g down at t 7014- rac Dak 2# J-1 0 gal 1 3900 ps in S.I. of 10 11 in 2 300 MCF	lation lo al adamol 4300 psi 26', 7126 ota perf 66 fricti 5% HCL ut i, Ave 31 1000 psi balls eac hrs, flo set at 7 48 hrs, i	eg. Do Per pump 34', with on re- ilizin 00 psi Max h, and wed we	well fo- ed g l.R. one il to