APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY							30 - 045 - 21208 5. LEASE DESIGNATION AND SERIAL NO.		
A DDI ICATIO					DI UC I) A CI4	SF 078390-A	EE OR TRIBE NAME	
1a. TYPE OF WORK	n for permit Rill 🖔	DEEPEN			LUG BA		7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL			SI	NGLE TL	MULTH	PLE []	S. FARM OR LEASE N		
OIL GAS SINGLE ZONE ZONE ZONE ZONE							Iones A		
	ral Gas Company	9. WELL NO.							
3. ADDRESS OF OPERATOR			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				10	,	
PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 920'N 1070'W							So. Blanco Pictured Cliffs Ex		
At proposed prod. zone							Sec. 14, T-28-N, R-8-W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR PO	ST OFFICE	*			12. COUNTY OR PARIS	SH 13. STATE	
							San Juan	New Mexico	
15. DISTANCE FROM PROFOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				16. NO. OF ACRES IN LEASE			17. NO. OF ACRES ASSIGNED TO THIS WELL 160		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 2600'			1 —	20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show wi 5945 GL	hether DF, RT, GR, etc.)						22. APPROX. DATE	WORK WILL START*	
23.		PROPOSED CAS	ING AND	CEMENTIN	NG PROGR	AM			
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH						QUANTITY OF CEMENT		
12 1/4"	8 5/8''	24.0#		130'		107 cu. ft. slurry to circulate			
6 3/4"	2 7/8"	6.4#		2600' 332		cu.ft. to cover Ojo Alamo			
	erforate and sand Section 14 is dec				ed Cliff	s forma	ntion.		
		/	RE		The second secon	J A M	Mostory Spring.		
IN ABOVE SPACE DESCRIB ZONE. If proposal is to	E PROPOSED PROGRAM: If	proposal is to de	OIL C	29 197 ON. CO UST. 3 OB back, glv	M. e data on p	present prod nd measure	luctive zone and propo d and true vertical dej	sed new productive	
preventer program, if a		/)							
SIGNED	Olan !	Jan 1	TITLE P	etroleum	Engine	eer	DATE JANUA	ry 25, 1973	
(This space for Fed	eral or State office use	/				-			
PERMIT NO.		····		APPROVAL DA	TE		<u> </u>		

Form: C-102 Supersedes C-128 WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section gerate: EL PASO NATURAL GAS COMPANY (SF-078390-A) JONES 10 8-W SAN JUAN D 14 28-NAmed there is cation of Well: 830 1070 NORTH feet from the line drai Dround ... evel Edev. Fireduction (Francis) 5965 PICTURED CLIFFS SO. BLANCO PICTURED CLIFFS EXT. 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all oy dated by communitization, unitization, force-pooling, etc? If answer is "yes;" type of consolidation _____ Dif '60N' cow If answer is "no?" list the owners and tract descriptions which have actually been consolidated. No allowable will be assigned to the well until all interests have been consolidated (by communitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1070 Criginal Signed By: amel. O. Van Ryan Petroleum Engineer January 25, 1973 SF-078390-A ON IL I hereby certify that the well location

El Paso Natural Gas Company shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. JANUARY 16, 1973 Mules 1760