

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078382	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Petroleum Corporation of Texas		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR Box 911, Breckenridge, Texas 76021		8. FARM OR LEASE NAME Kutz-Government	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1640' FNL and 1190' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 6-Y	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Fulcher-Kutz (PC)	
15. DATE STUCCED 4-14-73 16. DATE T.D. REACHED 4-16-73 17. DATE COMPL. (Ready to prod.) 4-27-73 18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 5990' GL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T27N, R10W	
20. TOTAL DEPTH, MD & TVD 2130' 21. PLUG BACK T.D., MD & TVD 2047' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS X CABLE TOOLS		12. COUNTY OR PARISH San Juan	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1941-2008 - Pictured Cliffs		13. STATE New Mexico	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric, Densilog		19. ELEV. CASINGHEAD _____	
27. WAS WELL CORED No		25. WAS DIRECTIONAL SURVEY MADE Yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	106'	12-1/4"
4-1/2"	9.5#	2109	7-7/8"
			CEMENTING RECORD
			125 sx. Class C, 3% CaCl ₂ (Circ)
			250 sx. Class C w/10% gel
			+ 125 sx. Cl. C w/5# Salt & 1/2 of 1% A-31.
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1-1/2"	1982.82	--	
31. PERFORATION RECORD (Interval, size and number)			
1941-60' - 38 Holes			
1982-2008' - 52 Holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1941-60 & 1982-2008		50,000 gal. Slick Wtr. and 50,000# 20-40 Sd.	
33.* PRODUCTION			
DATE FIRST PRODUCTION (Waiting on PL Connection)		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 5-14-73	HOURS TESTED 3 Hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD --
FLOW. TUBING PRESS. 60	CASING PRESSURE 240	CALCULATED 24-HOUR RATE --	OIL—BBL. --
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		GAS—MCF. 109.50	
35. LIST OF ATTACHMENTS I-E and Densilogs		WATER—BBL. --	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		OIL GRAVITY-API (CORR.) --	
SIGNED <i>Mary D. Taylor</i>		DATE 9-12-73	
TITLE Production Clerk			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
Pictured Cliffs	1936'	2018'	Sand, gas productive No Cores or DSTs	Coal	1918'	1918'