

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SE-078382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kutz-Government

9. WELL NO.

6-Y

10. FIELD AND POOL, OR WILDCAT

Fulcher-Kutz (PC)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit Letter H,

Sec. 3, T27N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR
Petroleum Corporation of Texas

3. ADDRESS OF OPERATOR
Box 911, Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1640' FNL and 1190' FEL, Unit H, Sec. 3, T27N, R10W
San Juan County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5990' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Completion ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

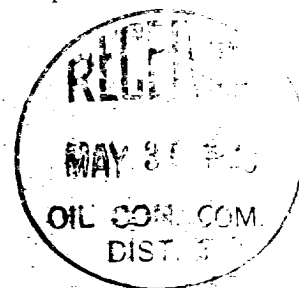
4/23/73 Ran Gamma-Ray Depth Control Log (1750-2047'). Perforated 1941-60' (38 holes) and 1982-2008' (52 holes).

4/24/73 Fracture treated Pictured Cliffs perforations 1941-60' and 1982-2008' w/50,000 gallons slick water and 50,000# 20-40 mesh sand. Max. Pres. 2000#, avg. treating pressure 1600#, ISDP 450#, avg. inj. rate 60 BPM.

4/25/73 MIRU Aztec Well Service, install BOP.

4/26/73 Attempted to run 1½" tubing, blowed tubing out of hole. Rigged up kill truck and killed well. Ran 65 jts. 1½" Int. jt. tubing set @ 1982.82'. Rig down move off location.

4/27/73 Opened well, well flowing frac water back to pit to clean up for potential test.



18. I hereby certify that the foregoing is true and correct

SIGNED

Mary D. Taylor

TITLE

Production Clerk

DATE May 24, 1973

(This space for Federal or State use only)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: