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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form No. 1
Supp. Sects. C-104 and C-105
Effective 1-1-67

Petroleum Corporation of Texas

P. O. Box 911, Breckenridge, Texas 76024

Reasons for filing (check proper box)

Change in ownership ☒
Change in transporter ☐
Change in wellhead ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Kutz Government	6-Y	Fulcher Kutz P. C.	State, Federal or Fee Federal
Location			
Unit Letter	11 H	1640 Feet From The N Line and 1190 Feet From The E	
Line of Section	3	Township 27N Range 10W	NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gas Company	P. O. Box 398, Bloomfield, N.M. 87413	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
Is gas actually connected?	When	
No	November 14-17, 1973	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Prody.	Full Prody.
		X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-14-73	4-26-73	2130	2047					
Well	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Fulcher Kutz	Pictured Cliffs	1941	1983					
Perforations			Depth Casing Shoe					
1941'-1960', 1982'-2008'			2109					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	106	125
7-7/8	4-1/2	2109	375
--	1-1/2	1983	--

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Pump, Lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL SIPT - 300 psig, SIPC - 300 psig

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3/4"-876, CAOF-2,150	3 Hrs	None	--
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Press.	60 psig.	240 psig	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For: Petroleum Corporation of Texas

Ewell N. Walsh, P. E., President,
Walsh Engineering & Prod. Corp.

November 13, 1973

OIL CONSERVATION COMMISSION

APPROVED NOV 14 1973

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. 3

This form is to be filed in compliance with RULE 11.1.

If this is a request for allowable for a newly drilled or reopened well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.