Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT Solin. Col 5. Lease Designation and Serial No. SF-077382 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottoc or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Oil Well Other Kutz Government #6J 2. Name of Operator 9. API Well No. BRECK OPERATING CORPORATION 30-045-21209 c/o Walsh Engr. & Prod. Corp. 3. Address and Telephone No. Farmington, N.M. 87402 10. Field and Pool, or Exploratory Area 505 327-4892 7415 E. Main Fruitland Coal 4. Location of Well (Footage, Soc., T., R., M., or Survey Description) 11. County or Parish, State NE/4 Section 3, T27N, R10W San Juan County, N.M. 1640'FNL & 1190'FEL CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water Other (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* BRECK OPERATING CORPORATION plans to plug and abandon this well as per attached procedure. ハイカンシロン 14. I hereby certify that the foregoing is true and correct Paul C. Thompson, ASMAMENDED Title (This space for Federal or State office use) Title

NMOCD

Walsh Engineering and Production

Plug and Abandon Procedure for Breck Operating Corporation Kutz Government #6J

Date: May 26, 1995 Location: NE/4 Sec 3 T27N R10W

San Juan County, NM

Field: Fulcher Kutz Pictured Cliffs Elev: GL 5990' KB 6002' Surface: BLM

PBTD 2047' Minerals: BLM SF 077382

Procedure:

MOL and RU P&A rig. Hold safety meeting. 1.

- Blow well down and ND tubing head and NU BOP. Lay 2-3/8" flow 2. lines to pit. Pressure test BOP.
- Release donut but do not TOH with 1-1/2" tubing. 3.
- Spot 20 sx (24 cu. ft.) of cement from 1891' to 2047' (50' 4. above PC to PBTD with 50' of excess).
- POH to 1500' and WOC 4 hrs. TIH and tag cement. 4.
- POH to 938'. Spot 12 sx (14 cu. ft.) of cement from 878' to 5. 778' (50'above and below top of Ojo Alamo with 50% excess).
- TOH. Perforate 2 holes in 4-1/2" casing at 120'. 6.
- TIH to 120'. Circulate 60 sx. (71 cu.ft.) of cement from 120' 7. to surface inside and outside 4-1/2" casing. TOH.
- ND BOP and cut off wellhead below surface casing. Install P&A 8. marker. Rig down and release rig.
- Clean location and restore as per BLM requirements. 9.

Paul C. Thompson, P.E.

Paul C. Thompson

BRECK OPERATING KUTZ GOVERNMENT #6J.

CURRENT STATUS

50 m. 00 P. 000,

Order of Charles City Same

·			
	85/8 AT CEMENT	106: W/ 125 5X	
	TOC AT /	50´	
	<u>//</u>	FORMATIO	v Toos
	4	OSO ALAMO	888
4 1	1/2	KIRTLAND	1092
A = A = A		FRUITLAND	1720
		PICTURED CLIFFS	s 1935
	1/2", 2.	7 TUBING AT 1991	ĹΚ§
7 7/8" HOLE /	PC PERFS	1941-2008° FRAC	w/ 50, ωυ # 20/40.
1/1/1/2	4/2,10	5 # AT 2109	
CEMENT WITH 375 5X			

PBTD = 2047

P&A STATUS

50 mm 100 mm 0 00

will an instrumental Colly street

7

PLUG #3 60 SK (71 cm ft)
120' TO SUFFERE (INSIDE AND OUTSIDE 41/2)

8 5/8 AT 106'. CEMENT W/ 125 SX

TOC AT 150

FORMATION TOPS

7242 #2 115x (Bcuff)

OJO ALAMO 888

838-938 KIRTLAND

1092

FRUITLAND

1720

PICTURED CLIFFS 1935

7 1/8" HOLE /

PLUG #1 20 SX (24 CU H). TOC 1891!

PC PERFS 1941-2008 FRAC W/ 50, 100 # 20/40.

4 1/2 , 10.5 # AT 2109 CEMENT WITH 375 5X
PBTD = 2047