

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BRECK OPERATING CORPORATION

3. Address and Telephone No. c/o Walsh Engr. & Prod. Corp.
7415 E. Main Farmington, NM 87402 (505) 327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/4 Section 3, T27N, R10W
1640' FNL & 1190' FEL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-077382

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Kutz Government #6J

9. API Well No.

30-045-21209

10. Field and Pool, or Exploratory Area

~~Eruitland Coal~~ Fletcher

11. County or Parish, State

Kutz pc
San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/09/95 Plug and Abandoned well as per attached.

RECEIVED
FILM MAIL ROOM
OCT 26 PM 1:36
U/O TRANSMISSION, NMA

14. I hereby certify that the foregoing is true and correct

Signed

Title

Agent

Date 10/24/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

NMOCD

APPROVED

OCT 30 1995

DISTRICT MANAGER

BRECK OPERATING CORPORATION

October 11, 1995

Kutz Government #6-J (FtC)

1640' FNL, 1190' FEL, Sec. 3, T-27-N, R-10-W

San Juan County, NM.,

Lease # SF-077382

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 20 sxs Class B cement with 2% CaCl_2 from 2109' to 1891' over Pictured Cliffs perforations.

Plug #1a with 24 sxs Class B cement from 2109' to 1891' inside casing.

Plug #3 with 21 sxs Class B cement inside casing from 1142' to 912' over Ojo Alamo top.

Plug #4 from 195' to surface inside casing with 15 sxs Class B cement, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

10-5-95 Road rig and equipment to location.

10-6-95 Safety Meeting. Rig up rig and equipment. Layout relief lines to pit. Check well pressures: casing 150# and tubing 0#. ND wellhead. NU BOP and test. Unseat donut. Pump 7 bbls water down tubing. Plug #1 with 20 sxs Class B cement with 2% CaCl_2 from 2109' to 1891' over Pictured Cliffs perforations. POH to 995' and WOC. RIH to 1991', did not feel cement. Plug #1a with 24 sxs Class B cement from 2109' to 1891'. POH with tubing and WOC. Shut in well. SDFD.

10-9-95 Safety Meeting. Open up well. RIH and tag cement at 1566'; note this covers Plug #2 requirements. POH to 1142'. Load casing with 9 bbls water to established circulation. Plug #3 with 21 sxs Class B cement inside casing from 1142' to 912' over Ojo Alamo top. POH and LD tubing. Perforate 3 HSC squeeze holes at 163'. Attempt to establish circulation out bradenhead, could not circulate. Change pump line to bradenhead valve, pressured up to 500# after 1 bbl. BLM approved procedure changes. Perforate 3 HSC squeeze holes at 115'. Attempt to establish circulation out bradenhead. RIH with tubing to 195' (below squeeze holes at 163'). Clear tubing with water.

10-9-95 Continued: Plug #4 from 195' to surface inside casing with 15 sxs Class B cement, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. Open up well. Dig out wellhead. ND BOP. Cut wellhead off. Mix 9 sxs Class B cement and install P&A marker. Rig down rig and equipment. Move off location. John Thompson with Walsh Engineering on location.

Breck Operating Corp.
Kutz Government #6J
 1640' FNL & 1190' FEL
 Sec 3 T27N R10W

8-5/8" @ 106'.
Cement w/ 125 sx

TOC @ 150' (Calc)

1-1/2", 2.9# tbg.
@ 1991'

PC Perfs 9141'-2008'
Frac w/ 50,000# 20/40

4-1/2", 10.5# @ 2109'.
Cement w/ 375 sx.

THOMPSON ENGINEERING & PRODUCTION CORP.

Breck Operating Corp.

Kutz Government #6J

1640' FNL & 1190' FEL

Sec 3 T27N R10W

Status of well after P&A operations

