

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-077382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kutz-Government

9. WELL NO.

7-Y

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz (PC)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit Letter L,

Sec. 3, T27N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Petroleum Corporation of Texas

3. ADDRESS OF OPERATOR

Box 911, Breckenridge, Texas 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1840' FSL and 1050' FWL, L, Sec. 3, T27N, R10W
San Juan County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6085' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Drilling & Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/10/73 Move in rig, spud 7:300 p.m., drill to 108'. Dev. 3/4 deg. Run 3 jts. 8-5/8" used csg. set @ 107'. Cemented w/90 sx. cement (circ). Plug down 2:15 a.m. 4-11-73.

4/11/73 WOC 12 hrs. Started drilling.

4/12/73 Drlg. 1155' w/bit #4, clear water. Dev. 3/4 deg. @1111'.

4/13/73 Mudded up @1900' and drilled to TD 2188'. Pulled up 1 jt. and stuck drill pipe. Dev. 3/4 deg. @ 2188'. Rigged up driving tool and drove drill pipe to bottom. Made two short trips and pulled out of hole. Run Schlumberger. Top of Pictured Cliffs @1996', bottom @ 2074. Ran 58 jts. 4-1/2" used csg. to 2183', cemented w/250 sx. Class C 10% gel and 125 sx. Class C w/5# salt per sk. and .5 of 1% D-31. Displaced w/200 gallons 7-1/2% acetic acid and sugar water. Plug down 8:40 p.m. and rig released.

4/23/73 Ran Gamma Ray Depth Control Log (1800-2138'). Perforated Pictured Cliffs 2069-72' (6 holes), 2042-53' (22 holes), 2027-2035' (16 holes), 2008-2020' (24 holes) and 2001-2004' (6 holes).

4/24/73 Fracture treated Pictured Cliffs perforations (total 74 perfs.) with 50,000 gallons slick water and 50,000# 20-40 mesh sand. Max. Pressure 1500#, avg. treating pressure 1200#, ISDP 300#, avg. inj. rate 46 BPM.

4/25/73 MIRU Aztec Well Service rig, install BOP. Ran 67 jts. 1 1/2" int.-jt. (over)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Clerk

DATE May 24, 1973

(This space for Federal or State official use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

tubing set @ 2050.56'. Rig down move off location.
4/26/73 Opened well, well flowing frac water back to pit to clean
up for potential test.