

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved
Bulge Bureau No. 12-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ WELL ☒ GAS WELL ☐ DRY ☐ Other _____				3. LEAST DESIGNATION AND SERIAL NO. SE-077382	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REGRIND ☐ REGRIND BACK ☐ DIFF. RESVR. ☐ Other _____				4. IF INDIAN ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Petroleum Corporation of Texas				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR Box 911, Breckenridge, Texas 76024				8. FARM OR LEASE NAME Kutz-Government	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 1840' FSL & 1050' FWL At top prod. interval reported below Same At total depth Same				9. WELL NO. 7-Y	
14. PERMIT NO. 1916 SUB 3				10. FIELD AND POOL, OR WILDCAT Fulcher-Kutz (PC)	
15. DATE SPUNDED 4-10-73				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T27N, R10W	
16. DATE CEN. REACHED 4-13-73				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 4-27-73				13. STATE New Mexico	
18. ELEVATIONS (DI, RKB, RT, GR, ETC.)* 6085' GL				19. ELEV. CASING HEAD _____	
20. TOTAL DEPTH, MD & TVD 2191'		21. PLUG, SACK TEL. MD & TVD 2133'		22. IF MULTIPLE COMPL., HOW MANY* --	
23. INTERVALS DRILLED BY →				ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1996-2074 - Pictured Cliffs				25. WAS DIRECTIONAL SURVEY MADE X	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	BOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8-5/8"	24#	107'	12-1/4"	90 sx. (circ)	
4-1/2"	9.5#	2183'	7-7/8"	250 sx. Cl. C 10% gel &	
				125 sx. Cl. C w/5# salt/sk	
				and .5 of 1% D-31	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					1-1/2"
					2050.56'
					--
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2069-72	6 Holes)	Pictured Cliffs	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
2042-53	22 Holes)		2001-72'	50,000 gal. Slick Wtr. &	
2027-35	16 Holes)			50,000# 20-40 mesh sand.	
2008-20	24 Holes)				
2001-04	6 Holes)				
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)			WELL STATUS (Producing or shut-in)
(Waiting on PL Connection)		Flowing			SI
DATE OF TEST	HOURS TESTED	HOSE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.
5-14-73	3 hrs.	3/4"	→	--	186.0
WATER--BBL.	GAS--MCF.	WATER--BBL.			
-0-	--	-0-			
WATER--BBL.	GAS--MCF.	WATER--BBL.			
110	240	→			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY _____	
Sold					
35. LIST OF ATTACHMENTS I-E Logs				SEP 17 1973	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Mary B. Taylor				U. S. GEOLOGICAL SURVEY	
TITLE Production Clerk				DATE 9-12-73	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUEVERT. DEPTH
Pictured Cliffs	1997'	2062'	Sand, gas productive	Coal	1979'	1979'
			No Cores or DSTs			