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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS 1
OPERATOR 2
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Petroleum Corporation of Texas

P. O. Box 911, Breckenridge, Texas 76024

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name Kutz Government	Well No. 7-Y	Pool Name, including Formation Fulcher Kutz P. C.	Kind of Lease State, Federal or Free Federal
Location Unit Letter L Section 1840 Feet From The S Line and 1050 Feet From The W Range 10W Township 27N Range 10W NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas Company	P.O. Box 398, Bloomfield, N.M. 87413
Is gas actually connected? No	When November 14-17, 1973

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Well, Different Completion <input type="checkbox"/>		
Date Spudded 4-10-73	Date Compl. Ready to Prod. 4-25-73	Total Depth 2191	Depth to D. 2138
Name of Producing Formation Fulcher Kutz	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2001	Tubing Depth 2051
Well produces oil or liquids, and is not a gas well.		Depth Casing 2183	
2069'-2072', 2042'-2053', 2027'-2035', 2008'-2020', 2001'-2004'			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	107	90
7-7/8	4-1/2	2183	375
--	1-1/2	2051	--

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Amount Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL SIPT - 340 psig SIPC - 340 psig

Actual Prod. Test - MCF/D 3/4"-1,483, CAOF-2,740	Length of Test 3 hr.	Bbls. Condensate/MMCF None	Gravity of Condensate --
Testing Method (pitot, back pr.) Back Press.	Tubing Pressure 110 psig	Casing Pressure 240 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For: Petroleum Corporation of Texas

Ewell N. Walsh, P.E., President,
Walsh Engineering & Prod. Corp.

November 13, 1973

OIL CONSERVATION COMMISSION

APPROVED **NOV 14 1973**, 19

BY **Original Signed by Emery C. Arnold**
SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply