

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104  
Effective 1-1-73

PERMIT  
LAND OFFICE  
TRANSPORTER  
OPERATOR  
PRODUCTION OFFICE

OIL  
GAS

Petroleum Corporation of Texas

P. O. Box 911, Breckenridge, Texas 76024

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:  
Oil ☐ Dry Gas ☒  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Kutz Government	Well No. 7-Y	Pool Name, including formation Fulcher Kutz P. C.	Kind of Lease State, Federal or Private Federal
Section L 1840	Feet From The S	Line and 1050	Feet From The W
Line of Section 3	Township 27N	Range 10W	NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Company	P.O. Box 398, Blcomfield, N.M. 87413
Well produces oil or liquids, Location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	Yes November 29, 1973

If production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Depth	Other
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

For: Petroleum Corporation of Texas

Ewell N. Walsh, President,  
Walsh Engineering & Prod. Corp.

December 3, 1973

OIL CONSERVATION COMMISSION

DEC 4 1973

APPROVED

Original Signed by A. R. Kendrick

BY

TITLE PETROLEUM CORPORATION NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or reopened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.