Form 9-331 C (May 1963)

## SUBMIT IN TRIPLICATES

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

20-015-71757

## **UNITED STATES**

	DEDADTMENT	C AE TUE U	NTEDIAD		~	045 21	ر د. <del>ب</del>	
DEPARTMENT OF THE INTERIOR						5. LHASE DESIGNATION AND SERIAL NO.		
	SI	SF 079205						
APPLICATIO	6. IF	6. IF INDIAN, ALLOTTES OR TRIBE NAME						
la. TYPE OF WORK					7 08	IT AGREEMENT NA		
	ILL 🗵	DEEPEN [	PL	.UG BACK [	``` '` ٰ ٰ ٰ ٰ ٰ ٰ ٰ ٰ ٰ	II AURELMENT NA		
b. TYPE OF WELL	2AS 🔽		SINGLE X	MULTIPLE (	_ <del></del>	RM OR LEASE NAM		
WELL U	VELL X OTHER		zone (X)	ZONE	<del>-</del>	<b></b>	•	
2. NAME OF OPERATOR						ively		
	ration Company							
3. ADDRESS OF OPERATOR		13						
P. O. Box 23		10. FIELD AND POOL, OR WILDCAT						
<ol> <li>LOCATION OF WELL (I At surface</li> </ol>	Report location clearly and	in accordance wit	h any State requirem	ents.")		Basin Dakota		
48	11. 8	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zo	ne							
					1	ec. 18, T28	•	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	r office.		12, ce	DUNTY OR PARISH	18. STATE	
10 miles sou	theast Blanco,	New Mexico			S	an Juan	N.M.	
15. DISTANCE FROM PROPOSED*  LOCATION TO NEAREST					17. NO. OF ACRES ASSIGNED TO THIS WELL			
PROPERTY OR LEASE (Also to nearest dr)	10 1115 #5	312.11	1					
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTA						RY OR CABLE TOOLS		
or Applied For, on this lease, Ft. 1500 approx. 6700						Rotary		
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)			<u> </u>	22.	APPROX. DATE WOR	K WILL START	
5755' GR	1	3-20-73						
23.	I	PROPOSED CASIN	G AND CEMENTIN	G PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER PO	OOT SETTING	DBPTH	QI	QUANTITY OF CEMENT		
13-3/4"	9-5/8"	32.30#	250	1	225 cu. ft.		T	
8-3/4"	7"	20#	25251			600 cu. ft.		
6-1/4"	A-1/2H	10.5#	6700	•		600 cu. ft.	·	

Plan to drill with water or minimum mud to  $2525^{\circ}$ , set  $7^{\circ}$  intermediate casing, and cement with 600 cu. ft. cement. Drill  $6-1/4^{\circ}$  hole with gas to T.D. to test Dakota formation. Run 4-1/2" production casing through Dakota, selectively perforate and sand-water frac, clean out, run I-I/4" tubing, and complete well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive some sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true verti pre 24.

venter program, if any.					
Original signed by T. A. Dugan Thomas A. Dugan	TITLB	Englneer	<u>.</u>	DATE 3-12-73	
(This space for Federal or State office use)	· · · · · · · · · · · · · · · · · · ·				
PERMIT NO.	APPROVAL DATE		ر در سرد در است معود	the second secon	<b></b>
APPROVED BY	TITLE			DATE	
CONDITIONS OF APPROVAL, IF ANY:			MA	R 1 4 1973	
*See	Instructions	on Reverse Side	U. S. 1020	LCCICAL SURVEY	

## Form C-102 Supersedes C-128 Effective 14-65

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Op states Well No. Lively Exploration Company 13 Lively Unit Letter County 28 North 8 West San Juan Actual Footage Location of Well: **L80** North line and feet from the feet from the line Producing Formation Ground Level Elev: 5755 Dakota Basin Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling. etc? ☐ No If answer is "yes," type of consolidation. Chicon Com If answer is "no," list the owners and tract descriptions which have actually been consolida this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original signed by T. A. Dugan Thomas A. Dugan Position Engineer Company Lively Exploration Co. Date 3-12-73 Section 18 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my Date St

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1000

660

1320 1650

1980 2310

26 40

2000

1500