

Form 5-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079205

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T28N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

480' FNL - 590' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5755' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

3-21-73

Drilling at 2495' with gas, 80#. Ran 79 jts 7" O.D., 20#, K-55, 8Rd, ST&C "B" condition casing. T.E. 2456.85' set at 2454' RKB. Cemented with 200 sacks Class "A" 8% gel and $\frac{1}{4}$ # floeal per sack followed by 100 sacks Class "C" with $7\frac{1}{2}$ # salt per sack and $\frac{1}{4}$ # floeal per sack. Good returns throughout job. Maximum cementing pressure 800 psi. Reciprocated pipe free first 70 barrels of displacement, pipe began to take weight, stopped reciprocating. P.O.B. 8:00 a.m. 3-20-73. Float held O.K. Total cement slurry 525 cu. ft. 3 hrs drill cement and plug - 3 hrs drill and work pipe to dry hole - $1\frac{1}{2}$ hrs run 7" casing - $1\frac{1}{2}$ hrs circulate and wash to bottom - 1 hr cement 7" casing - 8 $\frac{3}{4}$ hrs pick up B.O.P., set slips, cut off and nipple up - $5\frac{1}{4}$ hrs blowing down.

3-26-73

T.D. 6660'. Ran 206 jts $4\frac{1}{2}$ " O.D. 10.5# K-55 8Rd ST&C CF&I casing. T.E. 6671.71' set at 6666' RKB. Cemented with 100 sacks Class "C" 40% Diacel "D", $12\frac{1}{2}$ # gilsonite per sack, plus 100 sacks Class "C" (total slurry 600 cu. ft.). Followed plug with 250 gallons acetic acid. Maximum cementing pressure 1000 psi. P.O.B. 12:30 p.m. 3-25-73. $3\frac{1}{2}$ hrs lay down drill pipe - 1 hr rig up to run $4\frac{1}{2}$ " casing - 3 hrs run 206 jts $4\frac{1}{2}$ " casing - 1 hr blow hole and cement with Dowell - 3 hrs raise B.O.P., set slips, cut off, and install tree - $7\frac{1}{2}$ hrs rig down - 5 hrs rig idle. Rig released 3:30 p.m. 3-25-73.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original signed by Thomas A. Dugan

TITLE

Engineer

DATE

3-26-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side. 3