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Form 4-33 (May 196		EPARTI	UNITED STATE MENT OF THE SEOLOGICAL SUI	INTERIC	SUBMIT IN TRIE (Other instruction) (Other instruction)		Form approved. Rudget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM 013860-A
(SUNDS (Do not use this for U	V NOT	ICES AND REP	ORTS O	N WELLS	oir.	6. IF INDIAN, ALLOTTEE OR THIBE NAME
1.							7. UNIT AGREEMENT NAME
	WELL WELL LAY OTHER						8. FARM OR LEASE NAME
	NAME OF OPERATOR EL Pago Notural Cog Company						Russell
E)	El Paso Natural Gas Company						9. WELL NO.
D/	PO Box 990 Farmington, NM 87401						10. FIELD AND POOL, OR WILDCAT
See a	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1500'S, 1650'E						So. Blanco Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND
	·						Sec. 24, T-28-N, R-8-W
14. PERM	MIT NO.		15. ELEVATIONS (Show	w whether DF,	RT, GR, etc.)		NMPM 12. COUNTY OR PARISH 13. STATE
		6297'GL					San Juan New Mexico
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data						
						JENT REPORT OF:	
			PULL OR ALTER CASING WATER SHUT-OFF			X	REPAIRING WELL
	ST WATER SHUT-OFF		MULTIPLE COMPLETE		FRACTURE TREAT	137	ALTERING CASING
_	ACTURE TREAT		ABANDON*		SHOOTING OR ACT	IDIZING	ABANDONMENT*
	PAIR WELL		CHANGE PLANS		(Other)	port results	of multiple completion on Well
	ther)	Completion or Recom				or Recomp	letton Report and Log form.
n	(Other) ESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*						
5-	5-2-73 Tested surface casing, held 600#/30 minutes. 5-5-73 TD 2995'. Ran 99 joints 2 7/8", 6.4#, J-55 production casing, 2984' s 2995'. Baffle set at 2985'. Cemented with 324 cu.ft. cement. WOC 1 Top of cement at 1850'.						 :
5.							on casing, 2984' set at cement. WOC 18 hours.
6	- 5-73	PBTD 2985'. Tested casing to 4000#-OK. Perf'd 2827-39', 2878-90' with 30 shots per zone. Frac'd with 30,000# 10/20 sand and 21,300 gallons treated water. Dropped one set of 30 balls. Flushed with 720 gallons water.					
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						REC	CEIVED
						JUN	9 1973
			OIL CON DIST.	. сом. /	Trees, and the second of the s	U. S. GEO: FARME	LOGICAL SURVEY

DATE June 7, 1973

TITLE

Drilling Clerk

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY: