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SUBMIT IN TRIPLICATE\*

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

. 30-045-21264

UNITE	ED $S$	STATI	ES
DEPARTMENT	OF	THE	INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. ADC 012060

GEOLOGICAL SURVEY							NH 013000 - A	
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPEN,	OR I	PLUG B	ACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
1a. TYPE OF WORK DR	ILL X	DEEPEN		PL	.UG BAC	к 🗆	7. UNIT AGREEMENT N.	AME
OIL C	AS OTHER		SINGLE	<b>[</b> ]	MULTIPI ZONE	. E	8. FARM OR LEASE NAM	I E
2. NAME OF OPERATOR	ural Gas Compa	ny					Russell	
3. ADDRESS OF OPERATOR							11	
Box 990. Fa	rmington. New	Mexico					10. FIELD AND POOL, O	
Box 990, Farmington, New Mexico  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							So.Blanco P. C. EXT	
At surface . 1090 At proposed prod. zon	' N, 1650' E						11. SEC., T., B., M., OR F AND SURVEY OR AR Sec. 25, T-28	EA
14. DISTANCE IN MILES	AND DIPECTION FROM NE	AREST TOWN OR POS	T OFFICE®			- <del></del> -	N.M.P.M.	13 STATE
14. DISTANCE IN MILES	AND DIEBELION FROM NA	area 1000 on 100	1 OFFICE	•			San Juan	New Mexico
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr)	T Line, FT.		16. NO. OF	ACRES II	N LEASE		OF ACRES ASSIGNED	0.00
18. DISTANCE FROM PROPOSED LOCATION <sup>6</sup> TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH 20. RG			TARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH			3				Rotary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22, APPROX. DATE WO	ER WILL START
23.		PROPOSED CASI	NG AND CE	MENTIN	G PROGRA	М		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH			QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24#	120			107 c	cu.ft. to circulate to surf	
6 3/4"					310 c	cu.ft.to cover Ojo Alamo		
Coloo##*1	norfemate and	aand-watan	fractur	o tha	Dietur	^4 C14	ffa formation	

Selectively perforate and sand-water fracture the



The NE/4 of Section 25 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed W. W. Maurio	TITLE Petroleum Engineer	DATE April 17, 1973
(This space for Federal or State office use)		
PERMIT NO.	AFPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	Title	DATE

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

eq erator <b>EL PASO</b>	NATURAL CAS COM	PANY	R <b>USSELL</b>	(NM-013860-A)	Well II .		
Unit Letter Secti	on Pownship	28-N	Hange <b>8-W</b>	SAN JUAN			
Antuil Enclage Location of 1090	f Well: from the NORTE	line and	<b>165</b> 0 ,	eet from the	hre-		
Ground Lyvel Elev. 6304	Producting Correction PICTURED CI		Poc I	CTURED CLIFFS	160.00 Acres		
1. Outline the acr	eage dedicated to th	ne subject wel	l by colored pencil	or hachure marks on the pl	at below.		
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
	e lease of different o nitization, unitizatio			, have the interests of a	onsoli-		
Yes	No If answer is	"yes," type of	consolidation	API	R 1 8 1973		
If answer is "n this form if nece	o," list the owners a	nd tract descri	iptions which have a	actually been consolidated.	CON. PCOME side of		
No allowable wi	ll be assigned to the	well until all	interests have been	consolidated (by communi	Olo., 3 tization, mitization.		
sion.				ich interests, has been appi	oved by the Commis-		
	Į :		**************************************		RTIFICATION		
		}	0	I hereby certify	that the information con-		
	1	}		įXI	s true and complete to the wledge and belief.		
		<b>}</b> .					
	<b>⊢</b> − − − −	}	/6 <b>50</b> ′	Original Si	gned W. D. Dawson		
	, 1	1		Fostion Petroleum	Sogineer		
	i	}	NM-013860-A	Company El Paso Ha	tural Gas		
	SE	ION 25	1   	April 17,	1973		
	1	******	***************************************	××××××××××××××××××××××××××××××××××××××			
	1	•	1	1 1	fy that the well location		
	1	4 2 3	1	notes of actua	olat was plotted from field I surveys made by me or		
		:	1	is true and co	vision, and that the same priect to the best of my		
	<del> </del>		<u> </u>	knowledge and	belief.		
	!		l i	Instruction			
	1			MARCH 5,	· · · · · · · · · · · · · · · · · · ·		
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		<u> </u>		- Clina 9	760		



