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IRANSPORTER	OIL	<u></u>	
	GAS	1/_	
OPERATOR		[/_	
PRORATION OFFICE		Ľ	<u> </u>

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

ANTA FE /	i KEGUESU	FOR ALLOWABLE	Supersedes Old C-104 and C-116
		AND	Effective 1-1-65
.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	SAS
AND OFFICE			
RANSPORTER OIL			
GAS /			
PRORATION OFFICE			
perator			
El Paso Natural G	as Company		
ddress	-ington NM 87401		
	nington, NM 87401	Other (Please explain)	
eason(s) for filing (Check proper t	Change in Transporter of:		
lew Woll	Oil Dry Ga	s 🔲	
Recompletion Change in Ownership	Casinghead Gas Conden	isate	
change of ownership give named address of previous owner	e		
ESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation Kind of Leas	· · · · · · · · · · · · · · · · · · ·
Russell	11 So. Blanco Pict	ured Cliffs Ext. State, Feder	al oryFee NM 013860-
ocation			Foot
Unit Letter B :;	1090 Feet From The North Lir	ne and 1650 Feet From	The East
		8W , NMPM,	San Juan County
Line of Section 25	Township 28N Range	O VV , Idwir W,	
	ORTER OF OUT AND NATURAL GA	AS	
DESIGNATION OF TRANSPORTER OF Authorized Transporter of	ORTER OF OIL AND NATURAL GA		oved copy of this form is to be sen!)
El Paso Natural (Gas Company	PO Box 990, Farmington	oved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	PO Box 990, Farmington	1. NM 87401
El Paso Natural	Gas Company		'hen
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas detuanty comments	
give location of tanks.		in which order number:	
f this production is commingled	d with that from any other lease or pool,	give comminging order named.	Plug Back Same Res'v. Diff. Res'
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comp	letion – (X)	X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	2965'
4-26-73	6-29-73	2975' Top OX/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	2850 [†]	tubingless
6304'GL	Pictured Cliffs	1 2000	Depth Casing Shoe
Perforations			2975'
2050-70' and 200	n6-16'		1 2913
2850-70' and 290	06-16' TUBING, CASING, A	ND CEMENTING RECORD	
2850-70' and 290	TUBING, CASING, AP	DEPTH SET	SACKS CEMENT
2850-70' and 290	CASING & TUBING SIZE 8 5/8"	120'	SACKS CEMENT
2850-70' and 290	CASING & TUBING SIZE 8 5/8" 2 7/8"	DEPTH SET	SACKS CEMENT
2850-70' and 290 HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless	120' 2975'	SACKS CEMENT 106 CU. ft. 325 CU. ft.
2850-70' and 296 HOLE SIZE 12 1/4" 6 3/4"	TUBING, CASING, AF CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless	120' 2975'	SACKS CEMENT 106 CU. ft. 325 CU. ft.
2850-70' and 290 HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUES	TUBING, CASING, AF CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless	after recovery of total volume of load of	SACKS CEMENT 106 CU. ft. 325 CU. ft. oil and must be equal to or exceed top allo
2850-70' and 296 HOLE SIZE 12 1/4" 6 3/4"	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless TFOR ALLOWABLE (Test must be able for this	120' 2975'	SACKS CEMENT 106 CIL. ft. 325 CIL. ft. pil and must be equal to or exceed top allo
2850-70' and 296 HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUES OUT WELL	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless ST FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT 106 CU. ft. 325 CU. ft. oil and must be equal to or exceed top allo
2850-70' and 296 HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUES OUT WELL	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless TFOR ALLOWABLE (Test must be able for this	after recovery of total volume of load of	SACKS CEMENT 106 CU. ft. 325 CU. ft. oil and must be equal to or exceed top allowing life, etc.) Choke Size
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test	TUBING, CASING, AF CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless ST FOR ALLOWABLE (Test must be able for this Tubing Pressure	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT 106 CH. ft. 325 CH. ft. oil and must be equal to or exceed top allowing lift, etc.)
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless ST FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT 106 CIL. ft. 325 CIL. ft. oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF 73
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test	TUBING, CASING, AF CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless ST FOR ALLOWABLE (Test must be able for this Tubing Pressure	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT 106 CU. ft. 325 CU. ft. oil and must be equal to or exceed top allowing life, etc.) Choke Size
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	TUBING, CASING, AF CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless ST FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET 120' 2975' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	SACKS CEMENT 106 CH. ft. 325 CH. ft. oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF 73 SCM.
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test	TUBING, CASING, AF CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless ST FOR ALLOWABLE (Test must be able for this Tubing Pressure	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT 106 CIL. ft. 325 CIL. ft. oil and must be equal to or exceed top allowing lift, etc.) Choke Size Gas-MCF 73
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1021	TUBING, CASING, AF CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless ST FOR ALLOWABLE (Test must be able for thin Tubing Pressure Oil-Bble. Length of Test 3 hrs.	DEPTH SET 120' 2975' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT 106 CH. ft. 325 CH. ft. oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF 73 SCM.
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1021 Testing Method (pitot, back pr.)	TUBING, CASING, AF CASING & TUBING SIZE 8 5/8" 2 7/8" tubingless Trubing Pressure Coll-Bble. Casing & Tubing Size Casing & Tubing Size (Test must be able for this able for this Length of Test Tubing Pressure Chut-in)	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 106 CIL. ft. 325 CIL. ft. oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gas-MCF 3 Gravity of Condensate
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