

Start

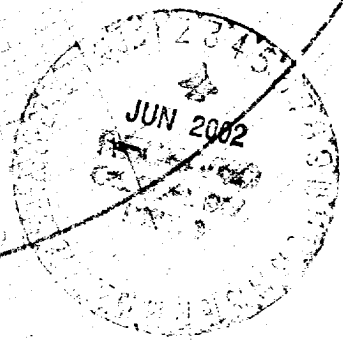
TA

CP

BP Ameco
TELES

Instruments
Russell LS 11
1 hour clock
30-045-21264
5-31-00 B 25-28-08W
2:51P
3:21P

Dan Barry



Finish

LEASE NAME Russell 4511

RUN # _____

DATE 5-31-02

ZERO G.L.

CSG 60

Tests: 2850-70
2906-16

Comments:

RUN 2.343 Gauge Ring

Set G Plug @ 2800

TEST CSG 30 MIN

TEST O.K

Fluid Level: 2780

S.N.: _____

Tubing Size: _____

End of Tubing: 2 7/8 CSG @ 2975'

Tag Fill: 2910

PBTD 2965'

Total Depth _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM018860A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: MARY CORLEY

E-Mail: corleyml@bp.com

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4401

Fx: 281.366.0700

8. Well Name and No.
RUSSELL LS 119. API Well No.
30-045-21264-00 S110. Field and Pool, or Exploratory
BLANCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T28N R8W NWNE 1090FNL 1650FEL
36.63664 N Lat, 107.62856 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully request permission to plug and abandon the subject well as per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #12806 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 07/22/2002 (02SXM0416SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/16/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 07/22/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 48 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

Russell LS #11 P&A Procedure

Procedure:

Note: *Notify regulatory agencies (NMOCD- Charlie Perrin 505-334-6178x16 and BLM- 505-599-8907) 24 hours prior to beginning the P&A operations.*

1. Blow down well.
2. RU slickline unit. RIH with gauge ring to 1775'. RIH and set 2-7/8" tubing stop at 1775'.

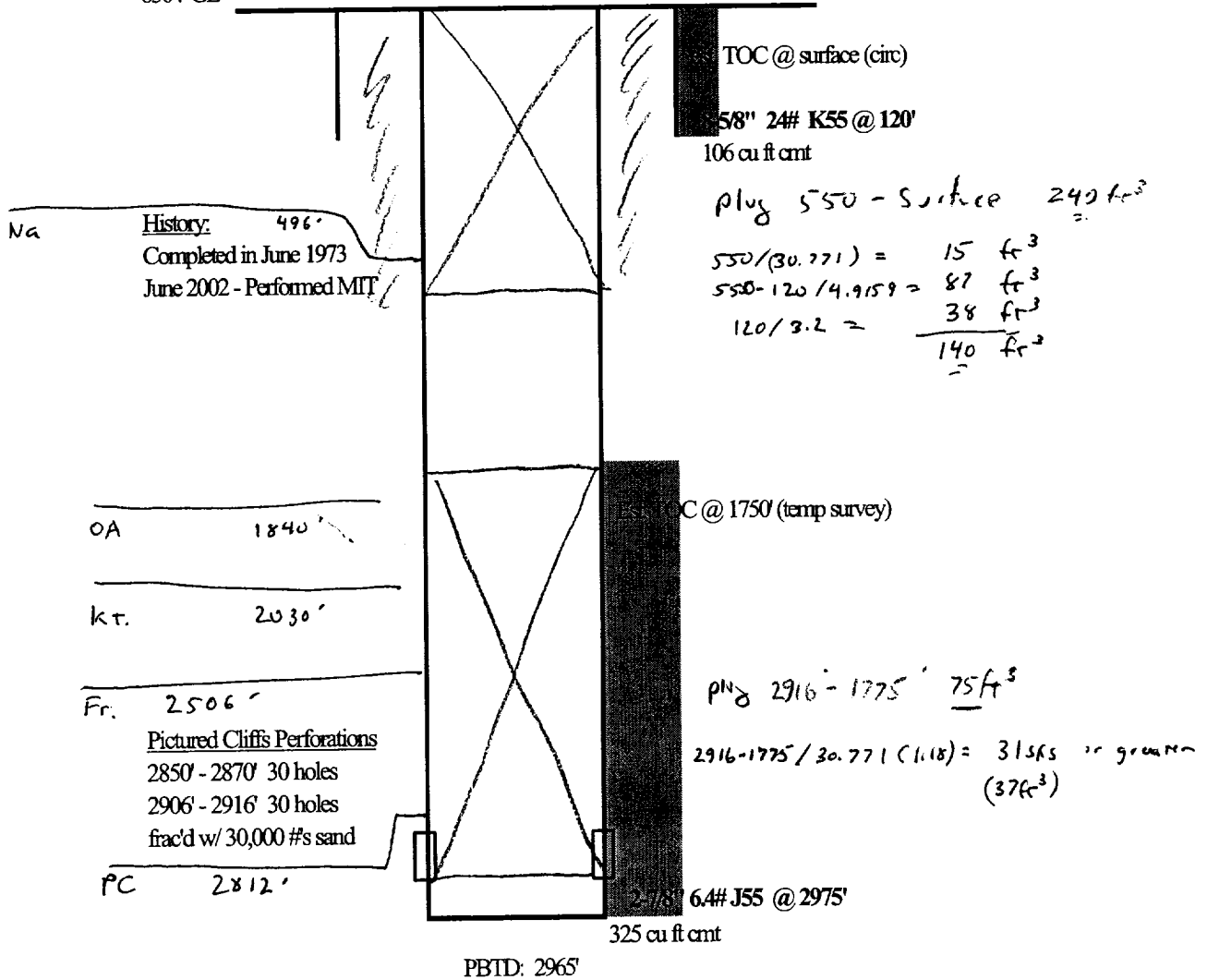
Note: The 2-7/8" casing was pressure tested to 550 psi during a mechanical integrity test in June 2002. No casing pressure test is required prior to plugging this well.
3. Bullhead 75 cu. ft. neat cement down casing follow with 2-7/8" wiper plug. Leave cement top at 1775' to cover Pictured Cliffs, Fruitland Coal, and Ojo Alamo.
4. RU WL unit. Perforate squeeze holes at 550'
5. Establish circulation. Pump 240 cu. ft. neat cement down casing and circulate cement to surface. Leave casing full of cement to surface.
6. Cut off wellhead and install P&A marker.

Russell LS #11

Sec 25, T28N, R8W

API: 30-045-21264

6304' GL



updated: 2/5/01 jad

NOTES:

1. Tubingless completion
2. June 2002 - Performed MIT to 550 psi (held OK)
Tagged fill at 2910' and no fluid level