

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078499

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

8. Well Name and No.

Tapp LS 11

9. API Well No.

3004521265

10. Field and Pool, or Exploratory Area

So. Blanco Pictured Cliffs

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FNL

1180' FWL

Sec. 24 T 28N R 8W

UNIT 11

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☒
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company has plugged the above referenced well per the following:

MIRUSU 3/9/98.

TIH set cmt retainer at 2760'. Set pin and test to 500#. Held okay. Pull PIN TOH.

Pumped 19 sxs Class B cmt down casing squeezing perfs from 2080'-2760'.

Shoot squeeze hole at 1950' with 2 jspf, .340 inch diameter, total 2 shots fired. Attempted to pump into perf, pressuring up to 900#. Could not pump.

TIH pull up 1-1/4" tbg. Spot cmt plug from 2026' to 1300' with 19 sxs Class B cmt. TOH perf 4 holes at 850'. Unable to circ. TIH and spot plug from 891' to 291' with 17 sxs Class B cmt. TOH perf 4 holes at 175' cmt with 75 sxs Class B. cmt. Tag cmt at 168' spot cmt plug from 168' to surf with 38 sxs Class B cmt.

Cut off wellhead and install P&amp;A marker. RDMOSU 3/10/98.

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

03-25-1998

(This space for Federal or State office use)

Approved by

M. L. L. L.

Title

P. L. L.

Date

3/21/98

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOC