

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NMNM-013860A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Russell LS #10

9. API Well No.

3004521266

10. Field and Pool, or Exploratory Area

Pictured Cliffs

11. County or Parish, State

San Juan

New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1625' FSL

990' FWL

Sec. 24 T 28N R 8W

Unit L

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 2/28/96. Set a cement retainer at 2775'. Sting into retainer and squeeze perf's from 2775'-2856' with 20 sxs Class B cement. Sting out of retainer at 2775'. Spot with 15 sxs Class B cement from 2200' to 2775' inside casing.

Perforated at 1950' w/4jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 4 shots fired. Set a cement retainer at 1915'. Squeezed from 1915' to 1950' with 15 sxs Class B cement. Sting out and spot 5 sxs Class B cement from 1840'-1915'.

Perforated at 808' w/4jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 4 shots fired. Set a cement retainer at 758'. Squeezed from 758'-808' with 30 sxs Class B cement. Sting out of retainer spot 5 sxs Class B from 680'-758'.

Pressure test casing from surface to 680'. Failed. Circulated dye water found a casing leak at 240'. Pumped cmt down casing out leak at 240' to surface out bradenhead valve with 65 sxs Class B cement. Circulated good cmt out BH at surface.

Cutoff wellhead, install marker.

RDMOSU 3/1/96.

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

3/7/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

MAR 08 1996

NMOC

DISTRICT MANAGER