

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Western Oil and Minerals Corporation						7. UNIT AGREEMENT NAME Marron	
3. ADDRESS OF OPERATOR P. O. Box 191, Farmington, New Mexico 87401						8. FARM OR LEASE NAME Blanco Mesa Verde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2200' FNL & 790' FEL At top prod. interval reported below At total depth						9. WELL NO. #5	
14. PERMIT NO.						12. COUNTY OR PARISH San Juan	13. STATE N. M.
DATE ISSUED Sept. 10 '73							
15. DATE SPUDDED 1-16-74	16. DATE T.D. REACHED 1-30-74	17. DATE COMPL. (Ready to prod.) 3-19-74	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6092 gl.		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 4765	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY* Single	23. INTERVALS DRILLED BY →	ROTARY TOOLS Sfc.-TD	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde 4505-4661'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dil, Neut-Den, G/R Correl.						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24.0	255 gl.	12 1/4"	Cmt. circ. good.		None
4 1/2"		9.5#	4765 KB	7 7/8"	1st Stg-400 Sx lite & 50-50 pozmix		None
					2nd Stg-300 Sx lite		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	4550	
31. PERFORATION RECORD (Interval, size and number) DA jumbo jets, 2 SPF 4655-61, 4632-36, 4316-19, 4561-77, 4551-55, 4505-31				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4505-4661				74,000# 20-40 Snd & 1930 BW			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing Gas Well				WELL STATUS (Producing or shut-in) Shut	
DATE OF TEST 3-19-74	HOURS TESTED 3 Hours	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1778	GAS—MCF.		
FLOW. TUBING PRESS. 129	CASING PRESSURE 753	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. AOF 3280	WATER—BBL.		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold				TEST WITNESSED BY W. B. Smith			
5. LIST OF ATTACHMENTS							

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

William A. Leggett

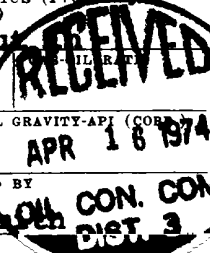
TITLE

Agent

DATE

April 10, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)



MO 1000

on this forum, see [here](#).
 There are no applicable rules req
 for specific instructions

Record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure logs, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form; see **Item 4**.

Item 4: If there are no applicable requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 4: If there are no applicable Federal or Indian land requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

34. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Picture Cliffs	2220	
				Lewis	2278	
				HBM	2692	
				Cliff House	3838	
				Menefee	3918	
				Point Lookout	4501	
				Mancos	4661	