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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Western Oil and Minerals Corporation
Address
P. O. Box 191, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Marron	Well No. #5	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. NM03605A
Location Unit Letter H ; 2200 Feet From The North Line and 790 Feet From The East Line of Section 27 Township 27N Range 8W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Inland Corp.	Address (Give address to which approved copy of this form is to be sent) 5101 E. Main, Farmington, N.M. 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EPNG	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79999			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 27	Twp. 27N	Rge. 8W
	Is gas actually connected?		When Near Future	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 1-16-74	Date Compl. Ready to Prod. 3-19-74		Total Depth 4765		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6092 gl.	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 4505		Tubing Depth 4550			
Perforations 4655-61, 4632-36, 4613-19, 4561-71, 4551-55, 4505-31					Depth Casing Shoe 4765			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		255 gl.		Cmt. circ. to sfc.			
7 7/8"	4 1/2"		4765 KB		700 Sx			
	1 1/4"		4550					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of oil or gas produced in the well must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Shut-in, etc.)
		APR 11 1974
Length of Test	Tubing Pressure	Casing Pressure
		OIL CON. COM. DIST. 3
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D AOF 3280	Length of Test 3 Hours	Bbls. Condensate/MMCF Some	Gravity of Condensate
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (shut-in) 1012	Casing Pressure (shut-in) 1012	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Edmund A. Reggs
(Signature)
Agent
(Title)
4-10-74
(Date)

OIL CONSERVATION COMMISSION
APPROVED **4-19-74**, 19_____
BY **Original Signed by Emery C. Arnold**
TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.