

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650'S, 1650'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE
SF 077384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Huerfano Unit

8. FARM OR LEASE NAME
Huerfano Unit Com

9. WELL NO.
118

10. FIELD OR WILDCAT NAME
Basin Dakota

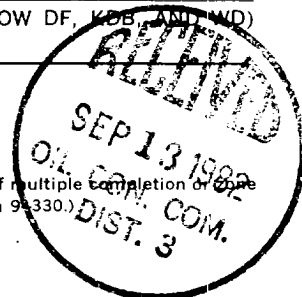
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA sec. 30, T-27-N, R-10-W N.M.P.M.

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KCB, AND WID)
5981' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-23-82 - MOL & rigged up, pulled tubing and packer, set top drillable bridge plug at 6024'. Isolated casing leak from 2585' to 3240'.
- 8-24-82 Set cement retainer at 2555'. Squeeze cemented w/177 cu. ft. cement. W.O.C. 12 hours.
- 8-25-82 Drilled out cement retainer at 2555'. Pressure tested casing - did not hold.
- 8-26-82 Set cement retainer at 2555'. Squeeze cemented w/177 cu. ft. cement. W.O.C. 12 hours. Trip in hole and drilled out cement retainer at 2555'.
- 8-28-82 Pressure tested casing to 700 psi O. K. Cleaned out to float collar at 6326'.
- 8-29-82 Ran 201 joints 2 3/8", 4.7#, J-55 tubing (6267') set at 6279'. Seating Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. nipple at 6245'. Baker Lockset packer set at 3966'. Loaded annulus w/corrosion inhibitor.
18. I hereby certify that the foregoing is true and correct

SIGNED D. P. Guiao TITLE Drilling Clerk DATE September 2, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 10 1982