

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R255.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM-03604	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Petroleum Corporation of Texas				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 911, Breckenridge, Texas 76024				8. FIRM OR LEASE NAME Marron A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1450' FSL, 1850' FWL At top prod. interval reported below At total depth Same				9. WELL NO. 2	
10. FIELD AND POOL, OR WILDCAT So. Blanco P. C.				11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 27-T27N-R8W N.M.P.M.	
14. PERMIT NO.				12. COUNTY OR PARISH San Juan	
DATE ISSUED				13. STATE New Mexico	
15. DATE SPUDDED 4-1-74	16. DATE T.D. REACHED 4-4-74	17. DATE COMPL. (Ready to prod.) 5-10-74	18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 6715 GR	19. ELEV. CASINGHEAD 6815	
20. TOTAL DEPTH, MD & TVD 2388	21. PLUG BACK T.D., MD & TVD 2831	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2776-2796, Pictured Cliffs					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GR-Densilog-Neutron Combination					27. WAS WELL CORRED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8-5/8	32.0	170	12-1/4	150 sxs.	None
4-1/2	9.50	2871	7-7/8	100 sxs.	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
None					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
1-1/4	2766	None			
31. PERFORATION RECORD (Interval, size and number) 2776-2796, 2 per foot			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			2776-2796		
			AMOUNT AND KIND OF MATERIAL USED		
			50,000 gallons		
			50,000 lbs. sand		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 5-24-74	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 3/4"-377 AOF -439	GAS—MCF. 1-439
FLOW. TUBING PRESS. 19	CASING PRESSURE 118	CALCULATED 24-HOUR RATE →	OIL—BBL. 3/4"-377 AOF -439	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY AUG 16 1974 OIL CON. COM. DIST. 3		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Signed: <u>Ewell N. Walsh, P. E.</u> President, Walsh Engineering and Production Corporation DATE: August 12, 1974					

*(See Instructions and Spaces for Additional Data on Reverse Side)