

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-03604

6. IF INDIAN, ALLIOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Petroleum Corporation of Texas		8. FARM OR LEASE NAME Marron "A"	
3. ADDRESS OF OPERATOR P. O. Box 911, Breckenridge, Texas 76024		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450' FSL, 1850' FWL		10. FIELD AND POOL, OR WILDCAT So. Blanco F. C.	
14. PERMIT NO.		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 27-T27N-R8W N.M.P.M.	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6715 GR.		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

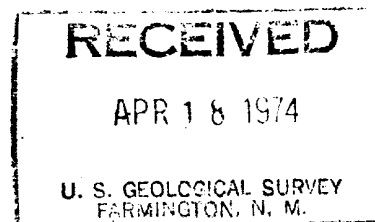
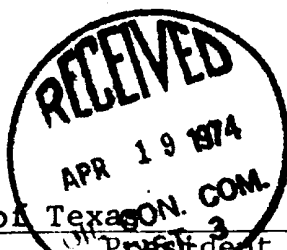
4-2-74 T. D. 175'

Spud well. 4-1-74.

Ran 7 jts., 8-5/8", 32.0#, casing (158.30'). Set at 170' with 150 sacks Class "B" Cement with 1/4# Flocele per sack and 2% Calcium Chloride. Cement circulated. Tested casing with 500 psig. Test good.

4-5-74 T. D. 2888'

Ran 71 jts., 4-1/2", 9.50#, ST&C Casing (2861.38'). Set at 2871.38' with 100 sacks Class "B" cement. Spotted 250 gallons 7 1/2% Acetic Acid on top of plug. Calculated top of cement - 2200'.



For: Petroleum Corporation of Texas

I hereby certify that the foregoing is true and correct

SIGNED Ewell N. Walsh
Ewell N. Walsh, P. E.
(This space for Federal or State office use)TITLE President, Walsh Engineering & Production CorporationDATE April 17, 1974APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

