

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved
Budget Bureau No. 42 R1424

5. LEASE IDENTIFICATION NO. SERIAL NO.

NM-011808

6. INDIAN, ALLOTTEE, OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. SUT AGREEMENT NAME
2. NAME OF OPERATOR Petroleum Corporation of Texas	8. FARM OR LEASE NAME Marshall "B"
3. ADDRESS OF OPERATOR P. O. Box 911, Breckenridge, Texas 76024	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See instructions 17 below) At surface 350' FSL, 1850' FEL	10. FIELD AND POOL, OR WILDCAT So. Blanco 1.C.
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14-T27N-R9W
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 6076' GR	12. COUNTY OR PARISH 13. STATE San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☒REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

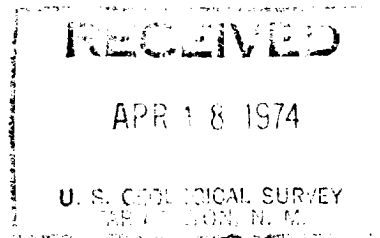
4-6-74 T. D. 120'.

Spud well 4-6-74

Ran 5 jts, 8-5/8", 32.0# casing (104'). Set at 116' with 120 sacks Class "B" Cement with 2% Calcium Chloride. Cement circulated. Tested casing with 500 psig. Test good.

4-9-74

Ran 64 jts, 4-1/2", 9.50#, ST&C Casing (2124.34'). Set at 2133' with 160 sacks Howco Lite (10% gel) followed by 125 sacks Class "B" Cement. Spotted 250 gallons 7 1/2% Acetic Acid on top of plug. Cement circulated.



For: Petroleum Corporation of Texas

18. I hereby certify that the foregoing is true and correct

SIGNED Ewell N. Walsh, P. E.
(This space for Federal or State office use)President, Walsh Engineering
& Production Corporation DATE April 17, 1974APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____